

**Electronic Multi-Measuring Instrument** 

MODEL ME96SSRB-MB User's Manual: Detailed Edition

 Before use, you should read this user's manual carefully to properly operate this instrument.
 Be sure to forward the manual to the end user.

## Check your delivery

The following table shows a list of the instrument accessories. When unpacking your package, check all the contents.

Contents	Quantity	Specification
User's Manual (Digest version)	1	A3 size
Attachment lug (with a screw)	2	

## **Optional plug-in module**

The following table shows a list of optional plug-in modules available for this product.

Installing the optional plug-in module enables various input or output. If you need it, consult with your supplier. ME-4201-NS96, ME-0052-NS96, and ME-0040C-NS96, which are optional plug-in modules for ME96NSR and ME96NSR-MB, are not available for ME96SSRB-MB.

	I/O specifications									
Model type	Analog	Pulse/Alarm	Digital	Digital	Communication	Logging				
	output	output	input	output	Communication	function				
ME-4210-SS96B	4 ch	2 ch	1 ch		—					
ME-0040C-SS96	—	—	4 ch		CC-Link					
ME-0052-SS96	—	—	5 ch	2 ch	—	—				
ME-0000MT-SS96	—	—	_	Ι	MODBUS TCP	Ι				
ME-0000BU-SS96	—	—	—	_	—	6 items				

I/O Parts	Specifications	Model type
Analog output	Output: 4 mA to 20 mA Load resistance: 600 $\Omega$ or less	ME-4210-SS96B
Pulse/Alarm output	No-voltage a-contact Contact Capacity: 35 V DC, 0.1 A or less	ME-4210-SS96B
Digital input	Contact Capacity: 24 V DC (19 V DC to 30 V DC), 7 mA or less Input Pulse Width: 30 ms or more	ME-4210-SS96B ME-0040C-SS96 ME-0052-SS96
Digital output	No-voltage a-contact Contact Capacity: 35 V DC, 0.2 A or less	ME-0052-SS96

In this manual, the operation is also explained when the optional plug-in module is installed.

### Features

- The instrument measures load status by wiring the secondary sides of VT (Voltage Transformer) and CT (Current Transformer) in the power receiving and distribution system and displays various measured values.
- The instrument supports Active Energy Class 0.5S and harmonic measurement (1st to 19th).
- Active energy can be measured by dividing into three time periods such as peak, off-peak, and shoulder. (Periodic Active Energy)
- This instrument enables measurement of active energy/reactive energy/ apparent energy for any period (interval). (Rolling demand active power/Rolling demand reactive power/Rolling demand apparent power)
- The password protection prevents undesired setting change and measured data deletion.
- The transmission function (MODBUS RTU communication, CC-Link communication, or MODBUS TCP commination) transmits measured data to superior monitoring systems.
   \*CC-Link communication is available when ME-0040C-SS96 (optional plug-in module) is installed.
   \*MODBUS TCP commination is available when ME-0040C-SS96 (optional plug-in module) is installed.
- The logging function enables to back up measured values in a SD memory card even when a MODBUS RTU communication error occurs.
   \*It is available when ME-0000BU-SS96 (optional plug-in module) is installed.
- This instrument itself can output key measuring elements such as current, voltage, active power, power factor, and active energy at the power receiving point by installing an optional plug-in module with analog output/pulse output function. It is ideal for remote monitoring.
   \*It is available when ME-4210-SS96B (optional plug-in module) is installed
- The built-in logging function provides the logging of measured values, alarm logs, and system logs into this instrument.
- The standard complies with the requirements of CE marking, UL standards, KC mark, and FCC/IC.
- The support function for checking input wiring enables to determine the wiring condition in the test mode. When either a voltage input or current input are incorrectly wired, the incorrect wiring part is displayed on the screen and it also shows a current phase angle, a voltage phase angle, and each value of active power, voltage, and current.

## Trademark

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## Safety Precautions

Before use, read these instructions carefully to properly operate the instrument.

Be sure to follow the precautions described here for personnel and product safety.

Keep this manual ready to hand and accessible for future use at all times.

Be sure to forward the manual to the end user.

If you consider using the instrument for a special purpose such as nuclear power plants, aerospace, medical care, or passenger vehicles, consult with our sales representative.

The instructional icon in the manual is described as follows.



The caution icon ( $\Delta$ ) on the main unit indicates that incorrect handling may cause hazardous conditions. Always follow the subsequent instructions ( $\Delta$  courter) because they are important to personal safety. Failure to follow them may result in an electric shock, a fire, erroneous operation, or damage to the instrument. If the instrument is used in a manner not specified by the manufacturer, the protection provided by the instrument may be impaired.

Precautions on use environment and conditions

Do not use the instrument in the following places:

Failure to follow the instruction may cause a malfunction or reduced product life time.

- The ambient temperature exceeds the range -5°C to +55°C.
- The average daily temperature exceeds +35°C.
- The relative humidity exceeds the range 0 to 85% RH, or condensing.
- The altitude exceeds 2000 m.
- Pollution Degree: more than 2 \*Note 1
- Exposed to much dust, corrosive gas, salty environment, or oil mist
- Transient over voltage: 4000 V \*Note 1
- Exposed to excessive vibration or impact
- Exposed to rain or water drops
- Exposed to direct sunlight
- Pieces of metal or inductive substances are scattered.
- Exposed to strong magnetic fields or large exogenous noise
- Note1: For details about the Pollution Degree and the Transient over voltage category, refer to EN61010-1:2010.

Grit, dust, and small insects cause poor contact or a failure such as insulation decline that caused by deposition and moisture absorption. Furthermore, in the area where the air contains conductive dust, a failure such as a product malfunction or insulation deterioration occurs in a relatively short time. In this case, you must take measures against it such as putting the instrument in an enclosed board. In addition, if the temperature inside the board rises, the measures must be undertaken as well.

■Precau Be sur	utions on li	nstallation ar	nd wiring	boforo il	nstallation and wiring					
De Su		<ul> <li>A qualifie</li> <li>Supply po</li> </ul>	d electrician	n must in instrume	istall and wire the instrument fo ent after completing its assembl	r safety. y work on a	cabinet door.			
		• The instrument is to be mounted on the cabinet door. All connections must be kept inside the cabinet.								
		<ul> <li>● The follow</li> <li>■ Auxiliary</li> </ul>	wing table sl power supp	hows the ly and m	e specifications on the input/out neasuring elements	tput terminal				
		Auxiliary po	wer supply	100 V A 100 V E	AC to 240 V AC (±15%) 50 Hz to 6 DC to 240 V DC (-30% +15%)	0 Hz	MA, MB terminal			
		Measuring element	Voltage	3-phase 3-phase 1-phase 1-phase	3-phase 4-wire: max 277/480 V AC 3-phase 3-wire: (DELTA) max 220 V AC (STAR) max 440 V AC 1-phase 3-wire: max 220/440 V AC 1-phase 2-wire: (DELTA) max 220 V AC (STAR) max 440 V AC		P1, P2, P3, PN terminals			
			Current	5 A (CT max 30	<sup>-</sup> secondary side), V AC	Category Ⅲ	+C1, C1, +C2, C2, +C3, C3 terminals			
		The curren	Frequency t input term	50 Hz c inals mu	or 60 Hz ust be connected to a CT, exte	ernal equipm	nent, with basic			
		insulation. Be sure to o measuring	continuously purpose dur	connec ing oper	at be composed to a or, one of the terminals for voltage-meas ration.	suring purpo	se and current-			
		MODBUS R	TU communi	ication	T/R+, T/R-, SG terminals					
		MODBUS TCP communication			Ethernet terminal					
		CC-Link communication			DA, DB, DG terminals					
		Digital input			DI1, DI2, DI3, DI4, DI COM, DI+, D DI2+, DI2-, DI3+, DI3-k, DI4+, DI- terminals	DI-, DI1+, DI1-, 4-, DI5+, DI5-	max 35 V DC			
		Digital output	ut		DO1+, DO1-, DO2+, DO2- terminals					
		Analog outp	out		CH1+, CH1-, CH2+, CH2-, CH3+, CH3	3-, CH4+, CH4-				
		Pulse/Alarm output			C1A/A1, C1B/COM1, C2A/A2, C2B/C	OM2 terminals				
		<ul> <li>Keep the protection sheet affixed to the front of the instrument during installation and wiring.</li> </ul>								
		<ul> <li>Do not du not touch touched</li> </ul>	rop the instr n the liquid l the liquid rin	ument fi eaking f	rom high place. If it is dropped from the broken LCD or do not with soapy water at once	and the dis get it in you	play cracks, do ır mouth. If you			
		• Do not wo	ork under liv	e-line co	ondition. Otherwise, an instrume	ent failure, ar	n electric shock,			
		<ul> <li>When tap pieces in</li> </ul>	nay be caus oping or wiri to the instru	sea. ng, take Iment.	care not to enter any foreign of	bjects such a	as chips or wire			
		<ul> <li>If you put terminals</li> <li>Check the</li> </ul>	lled the wire might com	es with a e off. (Te	a strong force when connecting ensile load: 39.2 N or less)	g them to the	e terminals, the			
		instrume	nt, an electr	ic shock	, or a fire.	can cause a				
		<ul> <li>Use appr to heat a</li> </ul>	opriate size	wires. 7	The use of an inappropriate siz	e wire can c	ause a fire due			
		<ul> <li>Use crim</li> <li>Specification</li> <li>can cause</li> <li>the termination</li> </ul>	ations on A ations on A le a malfunc nal or poor o	ninals co Applicat tion, faile contact.	ompatible with the wire size. <b>ble Electrical Wire</b> . The use of ure, or burnout of the instrumer	For details, of an inappro nt or a fire du	refer to <b>7.3.1</b> opriate terminal le to damage to			
		<ul> <li>Tighten 1 connector Excessiv</li> </ul>	he termina r. For detai e tightening	l screws ils, refer can cau	s with a specified torque and to <b>7.3.1Specifications on A</b> use damage to the terminals an	d use a sui <b>pplicable E</b> d screws.	itable pressure Iectrical Wire.			
		<ul> <li>Be sure t</li> </ul>	o confirm th	e wirina	connections strictly after the c	onnection. P	oor connection			

can cause a malfunction of the instrument, an electric shock, or a fire.

Continued to the next page.

## **Safety Precautions**

⚠CAUTION	<ul> <li>In order power s togethen high vol input pa</li> </ul>	to prevent invasion of noise, MODBU supply cables, and other signal cables r with power lines or high voltage lines. Itage lines, refer to the following table art of the terminal block)	S RTU communicat must not be placed When lying parallel t for the separation d	ion cables, auxiliary d close to or bound to the power lines or istance. (Except the		
	Conditions Distance					
	Power lines of 600 V or less 300 mm or more					
	Other power lines 600 mm or more					

Precautions on preparation before use

- Observe the use conditions and environment requirements for installation place.
- You must set up the instrument before use. Read the manual carefully to set it up correctly. If the setup is incorrectly done, the instrument will not be properly operated.
- Check the power rating of the instrument and then apply proper voltage.

#### Precautions on how to use

- When operating the instrument, check that active bare wires do not exist around it. If any bare wire existed, stop the operation immediately and then take appropriate action such as insulation protection.
- If a power outage occurred during the setup, the instrument would not be set up correctly. Set it up again after power recovery.

	e e e e e e e e e e e e e e e e e e e
	<ul> <li>Do not disassemble or modify the instrument to use. Otherwise, a failure, an electric shock, or a fire can be caused.</li> </ul>
	<ul> <li>Use the instrument within the rating specified in the manual. If you used it outside the rating, it might cause not only a malfunction or failure of the instrument but also ignition or burnout.</li> </ul>
I CAUTION	<ul> <li>Do not open the CT secondary side while the primary current is energized. When the CT secondary side circuit is open, the primary current flows. However, the secondary current does not flow. Therefore, a high voltage is generated at the CT secondary side and the temperature rises, resulting in insulation breakdown in the CT secondary winding. It may lead to burnout.</li> <li>When external equipment is connected to the external terminals, the instrument and external equipment must not be powered and be used after the definitive assembly on a cabinet door.</li> <li>The rating of the terminal of external equipment should satisfy that of the external terminal of the instrument.</li> </ul>

#### Precautions on maintenance

- Wipe dirt off the surface with a soft dry cloth.
- Do not leave a chemical cloth in contact with the instrument for a long time or do not wipe it with benzene, thinner, or alcohol.
- In order to properly use the instrument for a long time, conduct the following inspections:
- (1) Daily maintenance
  - ①No damage in the instrument

②No abnormality with LCD indicator

- ③No abnormal noise, smell or heat generation
- (2) Periodical maintenance

Inspect the following item every six months to once a year.

①No looseness of installation and terminal block connection



Be sure to conduct periodic inspection under the electric outage condition. Failure to follow the instruction may cause a failure of the instrument, an electric shock, or a fire. Tighten the terminals regularly to prevent a fire.

## **Safety Precautions**

Precautions on storage

To store the instrument, turn off the power supplies of auxiliary power and input circuit, remove the wires from the terminals, and then put them in a plastic bag.

For long-time storage, avoid the following places. Otherwise, there is danger of an instrument failure or reduced product life time.

- The ambient temperature exceeds the range -25°C to +75°C.
- The average daily temperature exceeds +35°C.
- The relative humidity exceeds the range 0 to 85% RH, or condensing.
- Exposed to much dust, corrosive gas, salty environment, or oil mist.
- Exposed to excessive vibration or impact.
- Exposed to rain or water drops.
- Exposed to direct sunlight.
- Pieces of metal or inductive substances are scattered.

#### Warranty

- The warranty period is for one year from the date of your purchase or 18 months after the manufacturing date, whichever is earlier.
- During the warranty period, if any failure occurred in standard use that the product is used in the condition, method, and environment followed by the conditions and precautions described in the catalog and user's manual, we would repair the product without charge.
- Even within the warranty period, non-free repair is applied to the following cases.
  - ① Failures caused by the customer's improper storage, handling, carelessness, or fault.
  - 2 Failures caused by faulty workmanship
  - ③ Failures due to faults in use or undue modification
  - (4) Failures due to force majeure such as a fire or abnormal voltage or due to natural disasters such as earthquakes, windstorms, or floods.
  - (5) Failures caused by the problem in question that could not be predicted with the technology available at the time the product was shipped.
- Our company shall not be liable to compensate for any loss arising from events not attributable to our company, customers' opportunity loss or lost earnings due to failure of the product, any loss, secondary loss, or accident caused by a special reason regardless of our company's predictability, damage to other products besides our products, or other operations

#### Replacement cycle of the product

It is recommend that you renew the product every ten years although it depends on your use condition. The long-term use of the product may cause discoloration of the LCD or a product malfunction.

#### Disposal

- Treat the product properly as industrial waste.
- ME-0000BU-SS96 (optional plug-in module) is equipped with a lithium battery. The lithium battery is disposed of according to the local regulation.
- In EU member states, there is a separate collection system for waste batteries. Dispose of batteries properly at the local community waste collection/recycling center.

For ME-0000BU-SS96, the following symbol mark is printed on the packaging.



Note: This symbol is for EU member states only.

The symbol is specified in Article 20 'Information for end-users' of the new EU Battery Directive (2006/66/EC) and the Annex II.

The above symbol indicates that batteries need to be disposed of separately from other wastes.

ME-0000BU-SS96 (optional plug-in module) is equipped with a lithium battery. Therefore, if it is thrown in fire, heat generation, burst, or ignition may occur. The lithium battery is disposed of according to the local regulation.

■Packaging materials and user's manual

For reduction of environment load, cardboard is used for packaging materials and the manual is printed with recycled papers.

## **EMC Directive Instruction**

This section summarizes the precautions to have the cabinet constructed with the instrument conform to the EMC Directive.

However, the method of conformance to the EMC Directive and the judgment on whether or not the cabinet conforms to the EMC Directive must be determined finally by the manufacturer.

This instrument complies with part 15 of the FCC Rules. Operation is subject to the following two conditions: (1) This instrument may not cause harmful interference, and (2) this instrument must accept any interference received, including interference that may cause undesired operation.

#### 1. EMC Standards

- EN 61326-1
- EN 61000-3-2
- EN 61000-3-3

### 2. Installation (EMC directive)

The instrument is to be mounted on the panel of a cabinet.

Therefore, the installation to the cabinet is important not only for safety but also for conformance to EMC. The instrument is examined in the following conditions.

- A conductive cabinet must be used.
- The conductivity of the six surfaces of the cabinet must be all ensured.
- The cabinet must be grounded by thick wires for low impedance.
- The hole drilling dimensions on the cabinet must be 10 cm or less in diameter.
- The terminals for protective earth and functional earth must be grounded by thick wires for low impedance. The use of the terminal for protective earth is important not only for safety but also for conformance to EMC.
- The connecting part of the terminal must be all placed inside the cabinet.
- Wiring outside the cabinet must be conducted with shielded cables, and the cables must be fixed to the panel with clamps. (Strip the covering of shielded cable by a portion of clamp installation and then mask the grounding part of the panel and clamp so as not to be painted.)



# Table for measuring element code

The following table shows a list of measuring element codes used in the manual.

Measuring element code	Measuring element name
A1	Current, 1-phase
A2	Current, 2-phase
A3	Current, 3-phase
AN	Current, N-phase
AAVG	Current, average
DA1	Current demand, 1-phase
DA2	Current demand, 2-phase
DA3	Current demand, 3-phase
DAN	Current demand, N-phase
DA <sub>AVG</sub>	Current demand, average
V12	Voltage, between 1-2 lines
V23	Voltage, between 2-3 lines
V31	Voltage, between 3-1 lines
V <sub>AVG</sub> (L-L)	Voltage, average, line to line
V1N	Voltage, 1N-phase
V2N	Voltage, 2N-phase
V3N	Voltage, 3N-phase
V <sub>AVG</sub> (L-N)	Voltage, average, line to neutral
W1	Active power, 1-phase
W2	Active power, 2-phase
W3	Active power, 3-phase
ΣW	Active power, total
var1	Reactive power, 1-phase
var2	Reactive power, 2-phase
var3	Reactive power, 3-phase
Σvar	Reactive power, total
VA1	Apparent power, 1-phase
VA2	Apparent power, 2-phase
VA3	Apparent power, 3-phase
ΣVA	Apparent power, total
PF1	Power factor, 1-phase
PF2	Power factor, 2-phase
PF3	Power factor, 3-phase
ΣPF	Power factor, total
Hz	Frequency
Wh	Active energy
varh	Reactive energy
VAh	Apparent energy
DW	Rolling demand active power
Dvar	Rolling demand reactive power
DVA	Rolling demand apparent power
HI	Harmonic current
HI <sub>N</sub>	Harmonic current, N-phase
HV	Harmonic voltage
THDi	Harmonic current total distortion ratio
THDv	Harmonic voltage total distortion ratio
Aunb	Current unbalance rate
Vunb	Voltage unbalance rate
DI	Digital input
DO	Digital output

## 1.1. Name of Each Part

### <The instrument>

■The front of the unit



#### ■The back of the unit



## 1.1. Name of Each Part

#### <The optional plug-in module>

■ The back view (Model type: ME-4210-SS96B, ME-0040C-SS96, ME-0052-SS96)



■The side/back view ((Model type: ME-0000MT-SS96)



■ The side/back view (Model type: ME-0000BU-SS96)





# 1.2. LCD Function





No.	Name of each part	Function					
1	LEAD status	Light up on the reactive energy (imported lead)/ (exported lead) screen.					
2	LAG status	Light up on the reactive energ	screen.				
3	Built-in logging status	Light up when the built-in logo	tion is operating				
4	Digital element display	Display measuring elements expressed in digital numbers					
5	Digital display	Display measured values in d	ligital nur	nbers			
6	Unit	Display the units of measured	l values				
7	Setup status	Light up in the setting mode Blink in the setting confirmation					
8	Test mode status	Light up in the test mode					
9	Clock status	Light up when the present time is set.					
10	Upper/lower limit alarm status	<sup>m</sup> Blink when the upper/lower limit alarm is generating					
			1				
		Specification	ON	Blink	OFF		
		CC-Link communication	Normal	CC-Link version mismatches Hardware abnormality	Hardware abnormality		
11	Communication/ Option	MODBUS RTU communication MODBUS TCP communication	Normal	Communication error such as wrong address*1	Hardware abnormality		
	logging status display	Option logging function	Normal	Error occurrence such as setting abnormality, SD memory card error, or battery voltage drop *1	Hardware abnormality		
		*1. For details, refer to <b>6.5 Troubleshooting</b> .					
12	Harmonics	Light up when harmonic is dis	splayed				
13	Metering status	Blink when Imported active er	nergy is r	measured *Note 1			
		*It appears on the imported active energy display screen only					

Note 1: The blinking cycle is constant regardless of measuring input size.

### **1.3.** Function of Operation Buttons

The function of each operation button varies depending on how to press the button.



<Meaning of marks>

O: Press, 
: Press for 1 second or more, 
: Press for 2 seconds or more, 
----: Press simultaneously

Qp	eration			E	Button n	ame			Function	
Mod	• 🔨	SET	-	+	RESET	MAX/MIN	PHASE	DISPLAY	- chouch	
								0	Switch the measurement screen.	
			<u> </u>					<u> </u>	Switch the measurement screen in the rev	erse direction.
									Switch phase display.	
	D.						0		Switch between the harmonic RMS value a (Available on the harmonics display screen	and distortion ratio.
	splay					0			Enter/Exit the Max/Min value screen.	
	switch		0	0					Switch the harmonic degree on the harmo	nics display screen.
	ning							Ø	Enter the cyclic display mode of measuren <b>5.1.3</b> .	nent screen. Refer to
									Enter the cyclic display mode of phase. Re	efer to 5.1.3.
							Ø		Switch between the harmonic RMS value a screen in cyclic mode. (Available on the ha	and distortion ratio armonics display)
			0	_0					Change the units of Wh, varh, and VAh or digit enlarged view. Refer to <b>5.1.9</b> .	display the lower-
					O				Clear the Max/Min values displayed on the screen.	They are available
Ope				0	_©				Clear Max/Min values for every item in every screen.	on the Max/Min value screen.
ratii		0							Reset Wh, varh, and VAh to zero.	
ng r		0			_0_		_0		All measured values are reset to zero simu	ultaneously.
nod				<b>O</b>	—©				(The periodic active energy to zero.	
Ø	Mea		0	_@					Set the rolling demand time period on the	rolling demand
	Al		•	•					screen. Clear the rolling demand peak value on the	e rolling demand
	ed ∖ arm			0	<b>_</b> ©				screen.	e reming dernand
	/alue rese				O				Reset operating time to zero. (The operating time displayed on the scree	en only)
	clea			<b>©</b> –	Ø				Reset $CO_2$ equivalent to zero on the $CO_2$ e	equivalent display.
	r/				0				Reset the alarm. (For the item displayed on the screen)	They are available only when set to
					O				Reset all alarms at once.	manual alarm
					0				Stop the backlight blinking caused by alarm.	
									(Available only when set to backlight blinking)	
					Ô				screen.	
	Moc	0			_©				Enter the setting mode.	
	le sw	Ø							Enter the setting confirmation mode.	
	itch				©		O		Enter the password protection screen.	
		0							Determine the settings and then shift to the	e next settings.
Se	Set							0	Return to the previous setting item.	
stting	ting c								Round up/down the setting value. (Pressing for 1 second or more enables fast forward.)	
confi	operat								Skip the settings and return to the setting menu screen.	
g moo rmati	tion	0							Reflect the setting change. (Available on the	ne END screen)
de/ on m		0							Cancel the setting change. (Available on the	ne CANCEL screen)
ode	Sp								Restart the instrument. (Available on the C	ANCEL screen)
	ecial ation				<b>@</b> –		0		Initialize to the factory default settings. (Available on the	
L	1	1		1		1				

# **1.3.** Function of Operation Buttons

Note: During backlight off mode, pressing any operation button first turns on the backlight. In addition, pressing any button again enables the use of the functions in the above table.

<ul> <li>When you execute a function such as 'Reset Max/Min value' or 'Reset Wh, varh, and VAh to zero', past data is deleted. If you need to keep the data, record the data before the reset operation.</li> <li>When you execute 'Restart the instrument', the entire measurement function (measurement display, communication) will stop for a few seconds.</li> </ul>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

# 1.4. LED Display of Optional Plug-in Module

#### ■LED (ME-0000MT-SS96)



No.		Name	Function
1	ERR. LED		Indicate the communication status of ME-0000MT-SS96.
		OFF	Normal
		ON	The following MODBUS TCP communication errors occur:
			<ul> <li>There is an abnormality in the MODBUS TCP application protocol head part.</li> </ul>
			<ul> <li>LED becomes off when normal messages are received such as function code for serial.</li> </ul>
2	10/	100 LED	Indicate transmission speed
		ON	100 Mbps or unconnected
		OFF	10 Mbps
3	LINK/ACT LE		Indicate the link status
		ON	The link is established.
		Blink	Blink when sending or receiving.
		OFF	The link is not established.

## ■LED (ME-0000BU-SS96)



No.	Name	Function
1	LOG. LED	Indicate the logging operation status
	ON	Logging is operating.
	OFF	Logging operation stops
	Low-speed	The setting change of logging conditions has
	blinking	been completed.
	(0.5 sec: on/	Blink for 5 seconds.
	0.5 sec: off)	
	High-speed	When the logging element pattern is LP00,
	blinking	the setting file in the SD memory card is
	(0.25 sec: on/	abnormal.
	0.25 sec: off)	Continue blinking until it turns to normal.
2	SD C. LED	Indicate the communication status of SD
		memory card.
	ON	Communicating
	OFF	Communication stops
	High-speed	It is a SD memory card error
	blinking	Check that the SD memory card is not in
	(0.25 sec: on/	'write protect' status and that there is
	0.25 sec: :off)	available capacity.
3)	BAT. LED	Indicate the battery voltage status.
	OFF	Normal battery voltage
	ON	Battery voltage drop

# 2. Each Mode Function

The instrument has the following operation modes.

When auxiliary power is supplied, the operating mode is first displayed. Depending on the application, switch the operation mode to use.

Mode	Description	Reference
Operating mode	This is a normal operation mode to display each measured value in digital numerical number. In the operating mode, there are 'Present value display' that shows values at present and 'Max/Min value display' that shows the maximum and minimum values in the past. In addition, on each display screen, the cyclic display mode, which automatically switches the display screen every 5 seconds, is available.	5 Operation
Setting mode	<ul> <li>This is a mode where you can change the settings for measurement and output functions.</li> <li>In addition, on the CANCEL screen, which is the screen to cancel the setting change, the following special operations are available.</li> <li>Restart the instrument.</li> <li>Reset the settings to the factory default.</li> </ul>	3 How to Set up
Setting confirmation mode (Test mode)	<ul> <li>This is a mode where you can confirm the setting of each item.</li> <li>In this mode, you cannot change the setting. Therefore, it is possible to prevent from accidentally changing the setting.</li> <li>The mode also provides test function available at startup of systems.</li> <li>Communication Test: Without measurement (voltage/current) input, fixed numerical data is returned.</li> <li>Analog output adjustment: Analog output adjustment is executed such as zero adjustment or span adjustment.</li> <li>Output test: Without measurement (voltage/current) input, alarm/digital output, analog output, or pulse output is executed.</li> <li>Support function for checking input wiring:</li> <li>When either a voltage input or current input is incorrectly wired, the incorrect wiring part is displayed on the screen. In addition, useful information is also displayed such as a current phase angle and voltage phase angle.</li> </ul>	3.15 or 4 How to Use Test Mode

Flow of each mode





## 3.1. Setting Flow

For measurement, you must set settings such as phase wire system, VT/Direct voltage, and CT primary current in the setting mode.

From the operating mode, enter the setting mode and then set necessary items. Any items not set remain in the factory default.

For normal use, you can use the instrument by completing the settings in the setting menu 1 only. For details on the settings, refer to **3.2**.

For details on the factory default settings, refer to 8.7.



 CAUTON
 When you change a setting, the related setting items and measured data will be initialized. Therefore, check that beforehand.

 For details on the initialization, refer to 3.16 Initialization of Related Items by Changing a Setting.

## 3.1. Setting Flow

#### <Setting Procedure>

- 1 Press the SET and RESET buttons simultaneously for 2 seconds to enter the setting mode.
- (2) Select the setting menu number with the (+) or (-) button.
- (3) Press the (SET) button to determine the setting menu number.
- ④ Set each setting item. (Refer to 3.2 to 3.14.)
- (5) After completing all the settings, select **End** in the setting menu and then press the (set) button.
- 6 When the **End** screen appears, press the (set) button again.
  - Setting menu or Setting Confirmation Mode



#### Basic operation for settings

The following table shows a list of basic operations for settings.

Function	Operation	Note	
Select a setting	Press (+) or (-) button	Fast-forward by pressing for 1 second or more	
Determine a setting	Press (SET) button	When the setting is determined, the screen switches to the next setting item.	
Return to the previous setting item	Press DISPLAY button	The setting before return is enabled	
Return to the setting menu during setup	Press $(SET)$ button for 1 second	The setting before return is enabled.	

# 3.2. Setting Menu 1: Basic Setup (Settings for Phase Wire System, Display Pattern, VT/Direct Voltage, and CT Primary Current)

You will set the phase wire system, display pattern, VT/Direct voltage, CT primary current, and demand time period.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



# 3.2 Setting Menu 1: Basic Setup (Settings for Phase Wire System, Display Pattern, VT/Direct Voltage, and CT Primary Current)



# 3.2 Setting Menu 1: Basic Setup (Settings for Phase Wire System, Display Pattern, VT/Direct Voltage, and CT Primary Current)



# 3.2 Setting Menu 1: Basic Setup (Settings for Phase Wire System, Display Pattern, VT/Direct Voltage, and CT Primary Current)



If you set the settings only in the setting menu 1 to use, move to **5 Operation**. If you use an additional function, set it in the setting menu 2 to 8.

Nete	If you change a setting in the setting menu 1, the maximum and minimum values of the related measuring elements will be reset. However, active/reactive/apparent energy value
Note	will not be reset. For details, refer to <b>3.16 Initialization of Related Items by Changing a Setting</b> .

### 3.3. Setting Menu 2: Communication Settings (MODBUS RTU Communication Settings)

<The installation conditions for optional plug-in module> No installation

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



### 3.4. Setting Menu 2: Communication Settings (CC-Link Communication Settings)

<The installation conditions for optional plug-in module> ME-0040C-SS96 installation

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



### 3.5. Setting Menu 2: Communication Settings (MODBUS TCP Communication Settings)

<The installation conditions for optional plug-in module> ME-0000MT-SS96 installation

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



### 3.5. Setting Menu 2: Communication Settings (MODBUS TCP Communication Settings)



# 3.6. Setting Menu 3: Display Settings (Settings for Active/Reactive Energy and Harmonic Measurement)

This section describes how to set the special measurement of active/reactive energy and harmonic display. In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.





	active/reactive energy, the setting items of 6 Active/Reactive energy measurement are
Note	displayed because the symbol can be displayed as appropriate for 2 quadrant/4 quadrant
11010	measurement of reactive power/power factor according to the settings of 6 Active/Reactive
	energy measurement.

# 3.7. Setting Menu 4: LCD Settings (Settings for Model Display, Version Display, Backlight, and Display Update Time)

This section describes how to check the model and set the backlight and display update time functions. These settings are not necessary for normal use.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



# 3.8. Setting Menu 5: Pulse/Alarm Settings (Settings for Upper/Lower Limit Alarm, Motor Starting Current Mask Function, and Pulse Output)

This section describes how to set the upper/lower limit alarm, backlight blinking during alarm, motor starting current, pulse output, and alarm output.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.

For details about each function, refer to the following:

- Upper/lower limit alarm  $\rightarrow$  See **5.2.1** to **5.2.3**.
- Motor starting current  $\rightarrow$  See **5.2.16**.










# 3.9. Setting Menu 6: Built-in Logging Settings

You will set the built-in logging.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.



SET

DISPLAY

# 3.9 Setting Menu 6: Built-in Logging Settings

1) Phase wire system: 3-phase 4-wire		1 000			
Logging item pattern	LP01	LP02			
(Integrated value data) 1 Logging measuring data		With (Imported)			
(Integrated value data) 2	vvn (Exported)				
(Integrated value data) 3	varh (Imported lag)	varh (Imported lag)			
(Integrated value data) 4	varh (Imported lead)	varh (Imported lead)			
Logging measuring data (Integrated value data) 5	VAh	VAh			
Logging measuring data (Data other than integrated value) 1	ΣW	ΣW			
Logging measuring data (Data other than integrated value) 2	ΣPF	ΣΡϜ			
Logging measuring data	Hz	Hz			
Logging measuring data	Σvar	A <sub>AVG</sub>			
Logging measuring data	ΣVA	VAVG (L-L)			
(Data other than integrated value) 5 Logging measuring data	Δωσ	Δ1			
(Data other than integrated value) 6 Logging measuring data		A2			
(Data other than integrated value) 7	V <sub>AVG</sub> (L-L)	AZ			
(Data other than integrated value) 8	DW (Last)	A3			
(Data other than integrated value) 9	Dvar (Last)	AN			
Logging measuring data (Data other than integrated value) 10	DVA (Last)	V12			
Logging measuring data (Data other than integrated value) 11	DW (Peak)	V23			
Logging measuring data (Data other than integrated value) 12	Dvar (Peak)	V31			
Logging measuring data	DVA (Peak)	V1N			
Logging measuring data	HI1 (total)	V2N			
Logging measuring data	THD.(1)	V3N			
(Data other than integrated value) 15	T)/ 2 phase 2 wire (2CT)/ 1	phase 3 wire			
Logging item pattern	LP01	LP02			
Logging measuring data (Integrated value data) 1	Wh (Imported)	Wh (Imported)			
Logging measuring data	Wh (Exported)	Wh (Exported)			
Logging measuring data	varh (Imported lag)	varh (Imported lag)			
Logging measuring data	varh (Imported lead)	varh (Imported lead)			
Logging measuring data	VAh	VAh			
(Integrated value data) 5 Logging measuring data	5/0/	510/			
(Data other than integrated value) 1	200	2.00			
(Data other than integrated value) 2	ΣPF	ΣPF			
(Data other than integrated value) 3	Hz	Hz			
Logging measuring data (Data other than integrated value) 4	Σvar	A <sub>AVG</sub>			
Logging measuring data (Data other than integrated value) 5	ΣVΑ	V <sub>AVG</sub> (L-L)			
Logging measuring data (Data other than integrated value) 6	A <sub>AVG</sub>	A1			
Logging measuring data	V <sub>AVG</sub> (L-L)	A2			
Logging measuring data	DW (Last)	A3			
Logging measuring data	Dvar (Last)	-			
(Data other than integrated value) 9 Logging measuring data		\/10			
(Data other than integrated value) 10 Logging measuring data		V 12			
(Data other than integrated value) 11	Dvv (Peak)	V23			
(Data other than integrated value) 12	Dvar (Peak)	V31			
(Data other than integrated value) 13	DVA (Peak)	-			
Logging measuring data (Data other than integrated value) 14	HI1 (total)	-			
Logging measuring data (Data other than integrated value) 15	THD <sub>v12</sub>	-			

#### Setting Menu 6: Built-in Logging Settings 3.9

	Continued from the previous page	).			
	(3) Phase wire system: 1-phase 2-wire				
	Logging item pattern	LP01	LP02		
	Logging measuring data (Integrated value data) 1	Wh (Imported)	Wh (Imported)		
	Logging measuring data (Integrated value data) 2	Wh (Exported)	Wh (Exported)		
	Logging measuring data (Integrated value data) 3	varh (Imported lag)	varh (Imported lag)		
	Logging measuring data (Integrated value data) 4	varh (Imported lead)	varh (Imported lead)		
	Logging measuring data (Integrated value data) 5	VAh	VAh		
	Logging measuring data (Data other than integrated value) 1	ΣW	ΣW		
	Logging measuring data (Data other than integrated value) 2	ΣΡϜ	ΣΡϜ		
	Logging measuring data (Data other than integrated value) 3	Hz	Hz		
DISPLAY SET	Logging measuring data (Data other than integrated value) 4	Σvar	-		
	Logging measuring data (Data other than integrated value) 5	ΣVΑ	-		
	Logging measuring data (Data other than integrated value) 6	A <sub>AVG</sub>	A1		
	Logging measuring data (Data other than integrated value) 7	V <sub>AVG</sub> (L-L)	-		
	Logging measuring data (Data other than integrated value) 8	DW (Last)	-		
	Logging measuring data (Data other than integrated value) 9	Dvar (Last)	-		
	Logging measuring data (Data other than integrated value) 10	DVA (Last)	V12		
	Logging measuring data (Data other than integrated value) 11	DW (Peak)	-		
	Logging measuring data (Data other than integrated value) 12	Dvar (Peak)	-		
	Logging measuring data (Data other than integrated value) 13	DVA (Peak)	-		
	Logging measuring data (Data other than integrated value) 14	HI1 (total)	-		
	Logging measuring data (Data other than integrated value) 15	THD <sub>v12</sub>	-		
	Set the logging period of the built-	in logging.	<u>55</u>		
logging period	▶ <u>15 min</u> ◀▶ 30 min ◀▶ 60 min	•			
DISPLAY SET					
$\parallel  \Downarrow$	According to <b>3.1 Setting Flow</b> , complete the settings or shift to of	her setting menu.	End		
Setting Menu	,		ĒL 123 49 <mark>6</mark> 118		

### 3.10. Setting Menu 6: Analog Output Settings

<The installation conditions for optional plug-in module> ME-4210-SS96B installation

You will set the analog output.

In the operating mode, press (set) and (reset) simultaneously for 2 seconds or more to enter the following operation.



#### 3.10 Setting Menu 6: Analog Output Settings



#### 3.10 Setting Menu 6: Analog Output Settings



#### 3.10 Setting Menu 6: Analog Output Settings



## 3.11. Setting Menu 6: Optional Logging settings

<The installation conditions for optional plug-in module> ME-0000BU-SS96 installation

You will set the optional logging.

In the operating mode, press (set) and (reset) simultaneously for 2 seconds or more to enter the following operation.



## 3.11 Setting Menu 6: Optional Logging settings



# 3.12. Setting Menu 7: Settings for Periodic active Energy, Rolling Demand, and Digital Input/Output

You will set the periodic active energy, rolling demand, and digital input/output.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.





# 3.12 Setting Menu 7: Settings for Periodic active Energy, Rolling Demand, and Digital Input/Output



# 3.13. Setting Menu 8: Special Settings (Settings for Operating Time, IEC Mode, and CO<sub>2</sub> equivalent)

You will set the operating time and IEC mode.

In the operating mode, press (SET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.

For details about each function, refer to the corresponding section.

Operating time  $\Rightarrow$  See **5.2.10** to **5.2.11**.



# 3.13. Setting Menu 8: Special Settings (Settings for Operating Time, IEC Mode, and CO2 equivalent)



# 3.14. Setting Menu CL: Preset Time Settings

You will set the time necessary when data logging is executed.

When the built-in logging function is set to 'oFF (Not use)', and when ME-0000BU-SS96 (optional plug-in module) is not installed, this menu is not displayed.

In the operating mode, press (RESET) and (RESET) simultaneously for 2 seconds or more to enter the following operation.

If the present time were changed from the time displayed at ①Current time display to the date before/after 31 days, all logging data in ME-0000BU-SS96 (optional plug-in **≜**CAUTION module) would be deleted. If you change the present time, output the logging data to a SD memory card beforehand, confirm that the data is correctly stored on a PC, and change the settings.



#### 3.14. Setting Menu CL: Current Time Settings



	1. The present time can be set with MODBUS RTU or MODBUS TCP communication. For details on the setting, refer to Electronic Multi-Measuring Instrument ME Series MODBUS Interface specifications (Ref. No. LSPM-0075).
	2. The clock accuracy is ± 1 minute per month, typical (at +25°C). To adjust the clock drift, regularly perform the present time setting.
Note	3. In order to use the built-in logging function, be sure to set the present time. Otherwise, the function will not operate.
	<ol> <li>The clock of the built-in logging function is not equipped with power interruption backup. After the startup, be sure to set the present time setting.</li> </ol>
	When an optional plug-in module of ME-0000BU-SS96 is installed, the power interruption backup of the clock operation is executed because it has the built-in battery for backup.
	5. After the present time setting, when an optional plug-in module of ME-0000BU-SS96 is installed, set the present time again.

# 3.15. Setting Confirmation Menu 1 to 9: Confirming the Settings in the Setting Menu 1 to 8 and 9 Test Mode

#### •Setting Confirmation

In the operating mode, press (SET) for 2 seconds or more to execute the operation.



#### •Test Mode

In the operating mode, press (set) for 2 seconds or more and then set the setting confirmation menu number to 9 to enter the test mode.

For details about how to use the test mode, refer to 4 How to Use Test Mode.

#### How to Set up 3.

#### Initialization of Related Items by Changing a Setting 3.16.

When you change a setting, the related setting items and measuring data (maximum and minimum values) are initialized. For details, refer to the following table.

	Menu 1 Setting item to be changed		Menu 2		nu 2	Menu 5	Menu 6				Menu 8			Opti				
Initialized item			Phase wire system *1	VT/Direct voltage	CT secondary current	T ren CT primary current	Default gateway use	Communication reset	Upper/Lower limit alarm item	Analog output item	Built-in logging function ON/OFF	Built-in logging item pattern	Built-in logging period	Operating time 1 count target	Operating time 2 count target	IEC mode settings	onal module change	
		Pha	se wire system	$\backslash$														
	Menu 1	Disp	play pattern	•														
		VT/I	Direct voltage	0														
	Menu 2	Defa	ault gateway					٠										
		Upp	per/Lower limit alarm item	•						$\setminus$								
	Menu 5	Upp	per/Lower limit alarm value	•						•								
		Ana	log output item	•							$\overline{\ }$							
(0)			Current value	•			•				•							
Setti			Current demand value				•				•							
ng it		Voltage value		•	•						•							
em	Menu 6		Active power value	•	•		•				•							
			Active power single/double deflection	•							•							
			Reactive power value	•	•		•				•							
			Power factor -0.5 to 1 to 0.5/-0 to 1 to 0	•							•							
	Method to switch periodic active energy time period																•	
	Menu 7	enu 7 Rolling demand digital input time period																•
		Threshold of Operating time 1 count target													•	-		
	Menu 8	Threshold of Operating time 2 count target														•		
	Current	, Ma	ximum/Minimum value	•		•	•											
	Current	dem	nand Maximum/Minimum value	•		•	•											
	Voltage Maximum/Minimum value			•	•													
	Active power Maximum/Minimum value			•	•	•	•											
	Reactive power Maximum/Minimum value					•	•										•	
	Apparent power Maximum/Minimum value					•	•										•	
	Power factor Maximum/Minimum value					•	•										•	
Me	Frequency, Maximum/Minimum value																	
asur	Harmor	nic cu	urrent Maximum value	•		•	•											
ing .	Harmor	nic vo	oltage Maximum value	•	•													
valu	Rolling demand active power Peak/Predict/Last/Present value			•	•	•	•										•	
æ	Rolling	dema	and reactive power Peak/Predict/Last/Present value	•	•	•	•										•	
	Rolling	dema	nd apparent power Peak /Predict/Last/Present value	•	•	•	•								<u> </u>		•	
	Current	unb	alance rate Maximum value	•		•	•											
	Voltage	unb	alance rate Maximum value	•	•													
	Built-in	loggi	ing Measurement data	•								•	•	•				
	Built-in	loggi	ing Alarm data									•						
	Built-in	loggi	ing items	•									•					
Co	nmunica	ation	option unit reset *Note2	•	•		•		•									

It turns to the default setting.
 O: It turns to the default setting according to the phase wire system.
 Note1: For 1-phase 3-wire system, the setting change between '1N2 display' and '1N3 display' does not cause initialization.
 Note2: The communication option unit is reset.

## 3.17. Initialization of All Settings

The following operation enables to reset all settings to the factory default. It is only for the settings. Measured active energy, reactive energy, and operating time are not changed.

For details on the initialization of maximum and minimum values, refer to **3.16 Initialization of Related Items by Changing a Setting**.

\*For example, if the phase wire system setting is changed by initializing all settings, all maximum and minimum values will be reset.

To initialize all settings, display the CANCEL screen in the setting mode and then execute the following operation.

For details on how to display the CANCEL screen, refer to 3.1 Setting Flow.



Note	When all settings are initialized, back up the logging data before the initialization.
------	----------------------------------------------------------------------------------------

#### 3.18. Settings for Special Display Pattern P00

If you want to set a display pattern other than P01 or P02, P00 is available to freely set display items. This setting is conducted in the setting menu 1. The explanation here begins with the settings for P00 at <a href="mailto:lighter://www.commune.com">Display</a> <a href="mailto:pattern">pattern</a> in the setting menu 1. For other operations, which are not explained here, refer to **3.2 Setting Menu 1**.

(1) Max four screens are available and 16 measuring items can be displayed.



From the first line to the third line, each selectable item is A, DA, V, W, var, VA, PF, or Hz. At the fourth line, Wh, -Wh, varh, and VAh are selectable.

(2) As an example, the following display pattern is used for explanation.







#### 3.13. Settings for Special Display Pattern P00



(Hereafter same as the setting menu 1)

	<ul> <li>1. The following measuring items cannot be set in the display pattern of P00.</li> <li>Set them in the setting menu 3 and 8.</li> <li>Harmonic current, Harmonic voltage, Current unbalance rate, Voltage unbalance rate, Operating time, CO<sub>2</sub> equivalent</li> </ul>
Note	2. It is not possible to specify phases of current and voltage. In the operating mode, press PHASE to switch the phase.
	<ol> <li>The following measuring items can be set for 3-phase 4-wire system only.</li> <li>Current N-phase, Current demand N-phase</li> </ol>

#### 3.19. **Example for Easy Setup**

The following example illustrates an easy setup.

Setting Example

- · Model: ME96SSRB-MB (without optional plug-in module)
- · Phase wire system: 3-phase 4-wire
- Measuring element: A, V, W, PF 220/380 V
- Input Voltage:
- CT primary current: 200 A
- CT Secondary current: 5 A
- Frequency: 50 Hz
- MODBUS RTU: Address: 1, Baud rates: 19.2 kbps, Parity: even, Stop bit: 1

Setting Procedure

shows the item where setting change is necessary.



#### 3.14. Example for Easy Setup



The test mode has function useful for startup of equipment. The following table shows a list of functions in the test mode.

Test menu	Description			
1. Communication test	For models with communication function, without measurement (voltage/current) input, it is possible to return fixed numerical data. Use this for checking with the host system.			
2. Alarm output/ Digital output test	For models with alarm/digital output function, without measurement (voltage/current) input, it is possible to check alarm output (digital output) operation. Use the check of connection with the destination.			
3. Zero/Span adjustment for analog output	For the model with analog output function, zero/span adjustment is possible for analog output. Use it for adjustment to the receiver side or output change.			
4. Analog output test	For the model with analog output function, without measurement (voltage/current) input, it is possible to check analog output operation. Use the check for connection with the receiver side.			
5. Pulse output test	For the model with pulse output function, without measurement (voltage/current) input, it is possible to check pulse output operation. Use the check for connection with the receiver side.			
6. Functions for determining incorrect wiring	<ul> <li>Pattern display for incorrect wiring         When either a voltage input or current input is incorrectly wired, this function         automatically determines incorrect wiring and displays its part on the screen. It is         easier to find out the incorrect part and useful to check the connection. *Note     </li> <li>Support display for determining incorrect wiring         This function displays a current phase angle, a voltage phase angle, and active         power, voltage, and current value of each phase. By checking each display and         9.3 A List of Examples for Incorrect Wiring Display, it is easier to determine         incorrect wiring of measurement (voltage/current) input.     </li> </ul>			
*Note: The function cannot determine all incorrect wiring. If both a voltage input and current input are incorrectly wired a different				

Note: The function cannot determine all incorrect wiring. If both a voltage input and current input are incorrectly wired, a diffe pattern may be displayed.

#### ■Test procedure

- (1) Press (SET) for 2 seconds to enter the setting confirmation mode.
- 2 With + or -, select '9' in the setting confirmation menu number
- (3) Press (SET) to enter the test mode.
- ④ Execute the test in each test menu.



# 4.1. Test Menu 1: Communication Test

Set the setting confirmation menu number to 9 to enter the test mode. In the test mode, the following operation is available.



# 4.2. Test Menu 2: Alarm Output/Digital Output Test

In the test mode, the following operation is available.

- When ME-4210-SS96B or ME-0052-SS96 (optional plug-in module) is not installed, this menu is not displayed.
- Even when ME-4210-SS96B (optional plug-in module) is installed, if alarm output is not set at the setting menu 5: Pulse/Alarm output function, this menu will not be displayed.
- When ME-4210-SS96B (optional plug-in module) is installed, if alarm output is set for CH1 only at the setting menu 5: Pulse/Alarm output function, the screen for 2Alarm/Digital output CH2 test will not be displayed.
   Likewise, if alarm output is set for CH2 only, the screen for 1Alarm/Digital output CH1 test will not be displayed.



# 4.3. Test Menu 3: Zero/Span Adjustment for Analog Output

In the test mode, the following operation is available.

When ME-4210-SS96B (optional plug-in module) is not installed, this screen is not displayed.



# 4.4. Test Menu 4: Analog Output Test

In the test mode, the following operation is available.

When ME-4210-SS96B (optional plug-in module) is not installed, this menu is not displayed.



# 4.5. Test Menu 5: Pulse Output Test

In the test mode, the following operation is available.

- When ME-4210-SS96B (optional plug-in module) is not installed, this menu is not displayed.
- Even when ME-4210-SS96B (optional plug-in module) is installed, if pulse output is not set at the setting menu 5: Pulse/Alarm output function, this menu will not be displayed.
- When ME-4210-SS96B (optional plug-in module) is installed, if pulse output is set for CH1 only at the setting menu 5: Pulse/Alarm output function, the screen for 2Pulse output CH2 test will not be displayed. Likewise, if pulse output is set for CH2 only, the screen for 1Pulse output CH1 test will not be displayed.



#### 4.6. Test Menu 6: Function for Determining Incorrect Wiring

In the test mode, the following operation is available.



#### 4.6. Test Menu 6: Function for Determining Incorrect Wiring

- Continued from the previous page.
  - ■It is not possible to detect incorrect wiring

If the screen is displayed as the following, it is not possible to detect incorrect wiring. Check measurement (voltage/current) input or press (+) to check 2 Support display for determining incorrect wiring.

/	Display	Description
	01	This is low voltage. Apply about 70 percent or more of the direct voltage or secondary voltage setting.
not	02	This is low current. Apply about 5 percent or more of the rated current of the instrument.
	03	This is in an unbalanced state. For 3-phase 3-wire system, it is not possible to detect incorrect wiring if there is a 10 percent or more difference between values in 1-phase and 3-phase of current.
	04	There may be multiple incorrect wiring parts. Check ②Support display for determining incorrect wiring.



#### 4.6. Test Menu 6: Function for Determining Incorrect Wiring



### 4.6. Test Menu 6: Function for Determining Incorrect Wiring

# 4.6.1. Incorrect Wiring Patterns Detected by DPattern display of incorrect wiring

This function is designed with the assumption that either a current input or a voltage input is incorrectly wired in positive phase sequence. It is not possible to determine all incorrect wiring. Dashed lines indicate incorrect wiring parts.





\*1. Correct measurement is possible even in reversed phase sequence.

\*2. For low voltage circuits, it is not necessary to ground the VT and CT secondary side circuits.

# 4.3. Test Menu 6: Functions for Determining Incorrect Wiring

# 4.3.1. Incorrect wiring patterns detected by ①Pattern display of incorrect wiring

# For 3-phase 3-wire system



\*1. Correct measurement is possible even in reversed phase sequence.

\*2. For low voltage circuits, it is not necessary to ground the VT and CT secondary side circuits.

### 4.3. Test Menu 6: Functions for Determining Incorrect Wiring

# 4.3.1. Incorrect wiring patterns detected by ①Pattern display of incorrect wiring

# ■For 1-phase 3-wire system \*1



\*1. On the screen, the PN terminal is displayed as 'P2.' Read as 'PN.'

#### ■For 1-phase 2-wire system

A Normal O	0 0
1     2       K     +C1       C1     -       +C2       C2       +C3       C3       P1       P2       P3	Reverse connection of 1 side CT 1 2 K k 1 2 K c 1 2 K c C2 +C3 C3 P1 P2 P3 P3

# 5. Operation

## 5.1. Basic Operation

The following charts illustrate how to use basic operation.

#### 5.1.1. How to Switch the Measurement Screen

Press DISPLAY to switch the measurement screen.

The display item and order vary depending on the phase wire system, display pattern, and additional screen. For details on the display pattern, refer to **6.1 Display Pattern List**.

In addition, by pressing (DISPLAY) and (-), the measurement screen is switched in reverse.



# 5.1.2. How to Switch Phase Display

Press ( PHASE ) to switch the phase of voltage/current.

The phase switching is not available in the following cases: • Measuring element without phase (Frequency)

- Active power, reactive power, apparent power, and power factor for other than 3-phase 4-wire system
- 1-phase 2-wire system setting



# 5. Operation

# 5.1. Basic Operation

#### 5.1.3. How to Display the Cyclic Mode

In the cyclic mode, the measurement screen or phase display automatically switches every 5 seconds. When you press (DISPLAY) for 2 seconds, the screen enters the cyclic display mode of measurement screen. Pressing (PHASE) for 2 seconds enters the cyclic display mode of phase. To end the cyclic mode, press any button other than (SET).

Note 1: Before shift to the cyclic mode, the screen blinks 3 times.

Note 2: In the cyclic display mode of measurement screen, the screen number is not displayed at switching display. Note 3: On the Max/Min value screen, the cyclic mode is available.


#### 5.1. Basic Operation

#### 5.1.4. Harmonics Display

The harmonic RMS value and distortion ratio (content rate) can be displayed. To display them, you must set the harmonics display. For details on the settings, refer to **3.6**.

#### ■Measuring elements

Degree	Harmonic		Harmonic current		Harmonic	
	RMS value	Distortion ratio (Content rate)	RMS value	Distortion ratio (Content rate)	RMS value	Distortion ratio (Content rate)
Harmonic total	0	0	0	_	0	0
1 <sup>st</sup> (Fundamental wave)	0	_	0	_	0	_
3 <sup>rd</sup> , 5 <sup>th</sup> , 7 <sup>th</sup> , 9 <sup>th</sup> , 11 <sup>th</sup> , 13 <sup>th</sup> , 15 <sup>th</sup> , 17 <sup>th</sup> , 19 <sup>th</sup>	0	0	0	_	0	0

#### Display examples



Note: Degree total is displayed as 'ALL.'

How to switch the degree (Phase wire system: 3-phase 4-wire)

Press + or - to switch the degree.

By pressing (PHASE), the RMS value and distortion ratio (content rate) are switched.



Note: The following table shows no phases in harmonic measurement display.

Phase wire system		Harmonic current	Harmonic voltage	
	3CT	—	31-phase	
	3-phase 3-wire	2CT	2-phase	31-phase
1 phone 2 wire	1N2 display	N-phase	12-phase	
	r-phase 3-wire	1N3 display	N-phase	13-phase

#### 5.1. Basic Operation

#### 5.1.5. Maximum/Minimum Value Display

On the Max/Min value screen, a maximum value, present value, and minimum value are displayed in one screen by measuring item.

- However, for harmonics, the following maximum values only are displayed.
- •Harmonic current: The total/1st to 19th RMS value of the phase where a value was the largest in every phase.
- •Harmonic voltage: The total distortion ratio/1<sup>st</sup> RMS value/3<sup>rd</sup> to 19<sup>th</sup> content rate of the phase where a
- value was the largest in every phase.

Display examples



#### 5.1.6. How to Display Maximum/Minimum Value

When you press (MAX/MIN), the screen switches to the Max/Min value display. Pressing (MAX/MIN) again returns to the present value display.

Example of display switching between the present value and Max/Min value



On the Max/Min value screen, the following display switching is available as the present value screen.

Button operation	Function			
Press (DISPLAY)	Measuring items are switched in the following order. However, measuring items that are not included in the phase wire system, display pattern, and additional screen are not displayed. $\rightarrow A \rightarrow A_N \rightarrow DA \rightarrow DA_N \rightarrow V \rightarrow W \rightarrow var \rightarrow VA$ $\forall unb \leftarrow Aunb \leftarrow HV \leftarrow HI_N \leftarrow HI \leftarrow HZ \leftarrow PF \leftarrow$ Pressing and switches the above item in the reverse direction.			
Press (PHASE)	For 3-phase 4-wire system, the phases of the measuring items are switched as follows: •A, DA: •A, DA: •V: •V: •Vavg (L-N) → V1N → V2N → V3N → VAvg(L-L) → V12 → V23 → V31 •W, var, VA, PF: • $\sum \rightarrow 1$ -phase →2-phase →3-phase •A <sub>N</sub> , DA <sub>N</sub> , and Hz do not have phase switching. For 3-phase 3-wire/1-phase 3-wire system, the phases of A, DA and V are switched.			
Press (+) or (-)	Switch the harmonic degree (available on the harmonics display screen)			
Press DISPLAY for 2 seconds	Enter the cyclic display mode of measurement screen			
Press PHASE for 2 seconds	Enter the cyclic display mode of phase			

#### 5.1.7. How to Clear Maximum/Minimum Value

On the Max/Min value screen, pressing RESET for 2 seconds clears the maximum and minimum values of the displayed measuring item and turns to the present values.

In addition, pressing RESET and (+) simultaneously for 2 seconds on the screen clears all maximum and minimum values and turns to the present values.

When password protection is enabled, the maximum and minimum values are cleared after you enter the password. Communication function also enables to clear all maximum and minimum values. In this case, password input is not necessary.

#### 5.1. Basic Operation

#### 5.1.8. Active Energy/Reactive Energy/Apparent Energy Display

#### Display type

The following table shows the display type of active/reactive/apparent energy based on the full-load power.

Full-load power [kW] =  $\frac{\alpha x (VT \text{ primary voltage}) x (CT \text{ primary current})}{1000}$ 

- \*1. For 3-phase 4-wire system, the VT primary voltage and direct voltage are calculated using phase voltage.
- \*2. For 1-phase 3-wire system, the VT primary voltage is calculated using phase voltage.
- \*3. For the direct voltage setting, direct voltage is used for calculation instead of VT primary voltage.
- \*4. For reactive energy and apparent energy, 'kW' in the above equation is read as 'kvar' and 'kVA' respectively.





when active energy (imported) is measured. It goes off at no measuring point.



#### 5.1.9. How to Change the Display Digit of Active/Reactive/Apparent Energy

By changing the unit (M, k, or none) of active/reactive/apparent energy or by displaying the lower enlarged view, you can check the upper or lower digit of a measured value. Press (+) and (-) simultaneously for 2 seconds to switch.

Example of switching active energy (imported): 012,345,678,901,234.567Wh



Note1: Active, reactive, and apparent energy that are not displayed on the screen will be all changed to the same unit. Note2: If the set value of VT primary voltage or that of CT primary current is large, the lower digit less than the measurement range will indicate '0.'

- α: 1 1-phase 2-wire
- 2 1-phase 3-wire
  - √3 3-phase 3-wire
  - 3 3-phase 4-wire

#### 5.1. Basic Operation

#### 5.1.10. How to Reset Active/Reactive/Apparent Energy to Zero

When you press (SET), (RESET), and (PHASE) simultaneously for 2 seconds, active, reactive, and apparent energy values will be reset to zero.

When password protection is enabled, the values are reset after you enter the password.

In addition, communication function enables to reset all active, reactive, and apparent energy values to zero. In this case, password input is not necessary.

Note1: This function is available on the present value screen only.

Note2: The values of active, reactive, and apparent energy that are not displayed on the screen will be also all reset to zero.

Note3: Periodic active energy can be separately reset to zero. Refer to **5.2.6**.

#### 5.1.11. How to Measure Reactive Energy (2 quadrant/4 quadrant measurement)

For measurement of reactive energy, there are two types on how to take a quadrant as follows. The measurement method of reactive energy can be switched at the active/reactive energy measurement settings in the setting menu 3.

In addition, when you set to IEC mode in the setting menu 8, 2 quadrant measurement is executed even if you set to 'Combination II' or 'Combination IV', which executes 4 quadrant measurement, at the active/reactive energy measurement settings.

When you select 4 quadrant measurement and IEC mode at each setting, 'Imported lag' and 'Exported lead' of reactive energy are displayed on the additional screen. However, they are not integrated. For details on how to switch the 2 quadrant/4 quadrant measurement, refer to **3.6**. For details on how to switch the IEC mode setting, refer to **3.13**.



Measurement method	Description
4 quadrant measurement	Each of four quadrants (Imported lag, Imported lead, Exported lag, and Exported lead) is measured as one division. It is suitable to measure systems with a private power generator. However, a dead region occurs at the boundary of each division. Accordingly, reactive energy cannot be measured at where power factor is near 1 or zero.
2 quadrant measurement	'Imported lag' and 'Exported lead' are measured as one division, and in the same way, 'Imported lead' and 'Exported lag' are measured as one division. Therefore, a dead region does not occur at where power factor is near zero and reactive energy can be measured even there. It is suitable to measure systems without a private power generator and reactive energy of capacitor load where power factor is zero generally.

#### 5.1. Basic Operation

#### 5.1.12. Each Measuring Item Display during Power Transmission

The following table shows symbol display  $(\pm)$  for each measured value according to the power transmission state.

For details on how to switch the 2 quadrant/4 quadrant measurement, refer to **3.6**. For details on how to switch IEC mode, refer to **3.13**.



#### 5.1.13. Demand Time Period and Demand Value of Current demand

The demand time period ( $t_0$ ) represents a time period until a measured value ( $I_0$ ) displays 95% of the input (I) when continuously energized by constant input (I). To display 100% of the input (I), approximately three times the time period (to) is required.



The demand value represents a measured display value with the above feature on time period and it indicates the overall average value within the demand time period.

The demand value changes over a relatively long time period. Therefore, it is not affected by input change for a short time. Accordingly, it is suitable to monitor overload of transformer.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand, Operating Time, Password, etc.)

The following shows how to use the instrument depending on the application.

#### 5.2.1. Upper/Lower Limit Alarm Display and Action

When the set upper/lower limit alarm value is exceeded, the display starts to blink and an alarm is output. \*For details on how to set the upper/lower limit alarm, refer to **3.8**.

#### Action for alarm

Alarm generating: When the set alarm value is exceeded, the display blinks and alarm contact is closed. \*Note

Alarm cancellation: When an alarm is cancelled, the display turns to the normal mode and alarm contact is open.

Note: When you set the alarm delay time, an alarm will generate if the set upper/lower limit alarm value is exceeded and this situation continues for the alarm delay time.



Note1: If measuring items of alarm generating are displayed on the screen, the digital value, unit (A, V, W, var, PF, Hz, %, DM, and THD), and phase (1, 2, 3, and N) will be displayed according to the alarm status as the following table.

Alarm status	Digital value	Unit	Phase
Alarm generating	Blink*	Blink	Blink*
Alarm retention	Light up	Blink	Blink*
Alarm cancellation	Light up	Light up	Light up

\*When the phase of no alarm is displayed on the screen, it does not blink.

Note2: When the backlight blinking for alarm is set to 'on', the backlight blinks at generating alarm.

Note3: On the Max/Min value screen, the present value, which is displayed at the middle line of digital display,

ALARM and HI or (LO blink.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand, Operating Time, Password, etc.)

■Monitored phase of upper/lower limit alarm item

The phase for monitoring the upper/lower limit alarm varies depending on the measuring item. For details, refer to the following table.

	Monitored phase				
Upper/Lower limit alarm item	3-phase 4-wire	3-phase 3-wire (3CT, 2CT)	1-phase 3-wire (1N2)	1-phase 3-wire (1N3)	
A upper limit, DA upper limit	1, 2, 3	1, 2, 3	1, N, 2	1, N, 3	
A lower limit, DA lower limit	1, 2, 3	1, 2, 3	1, 2	1, 3	
AN upper limit, DAN upper limit	N	—	—	—	
V (L-L) upper limit *Note1	12, 23, 31	12, 23, 31	1N, 2N, 12	1N, 3N, 31	
V (L-L) lower limit *Note1	12, 23, 31	12, 23, 31	1N, 2N, 12	1N, 3N, 31	
V (L-N) upper limit	1N, 2N, 3N	—	—	—	
V (L-N lower limit	1N, 2N, 3N	—	—	—	
W upper limit, var upper limit, PF upper limit	Total	Total	Total	Total	
W lower limit, var lower limit, PF lower limit	Total	Total	Total	Total	
Hz upper limit	1N	12	1N	1N	
Hz lower limit	1N	12	1N	1N	
HI total RMS value upper limit	1, 2, 3	1, 2, 3 *Note2	1, 2	1, 3	
HI <sub>N</sub> total RMS value upper limit	N	—	—	—	
THD <sub>V</sub> upper limit	1N, 2N, 3N	12, 23	1N, 2N	1N, 3N	
DW (Predict/Present/Last value) upper limit	Total	Total	Total	Total	
Dvar (Predict/Present/Last value) upper limit	Total	Total	Total	Total	
DVA (Predict/Present/Last value) upper limit	Total	Total	Total	Total	

Note1: For 12-phase or 31-phase of 1-phase 3-wire system, alarm monitoring is executed based on twice the set upper/lower limit alarm value.

Note2: Harmonic current 2-phase is measured for 3-phase 3-wire system (3CT) only.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand,

## Operating Time, Password, etc.)

### 5.2.2. How to Cancel the Upper/Lower Limit Alarm

The alarm cancellation method differs depending on the alarm reset setting. In addition to the following methods, communication function is available to cancel the upper and lower limit alarm.

Alarm reset method	How to cancel
Automatic (Auto)	When a measured value is below the set upper/lower limit alarm value, the alarm is automatically reset.
Manual (HoLd)	Even after a measured value is below the set upper/lower limit alarm value, the alarm is retained. After the measured value is below the alarm value, operate the following alarm reset. Note: On the Max/Min value screen and on the digital input screen, the alarm reset operation is not possible. <to a="" alarm="" cancel="" item="" of="" selected="" the=""> Display the item of alarm generating and then press(RESET) to cancel the alarm. For the item that has phases such as current or voltage, you must press (RESET) on each phase display to cancel the alarm.</to>
	<to alarms="" all="" cancel="" items="" of=""> In the operating mode, press (RESET) for 2 seconds to cancel all alarms at once. Note: When the backlight is blinking, first stop the blinking backlight and then execute the alarm cancellation operation.</to>

Note: To prevent chattering, the determination whether a measured value is below the upper/lower limit alarm value is conducted out of dead region below the setting step of the alarm value.

#### 5.2.3. How to Stop Backlight Blinking Caused by the Upper/Lower Limit Alarm Generation

Press RESET to stop the backlight blinking.

#### 5.2.4. Upper/Lower Limit Alarm Item on the Alarm Contact

Settings		Alarm item for alarm output		
Digital output function 1	Digital output function 2	C1A, C1B terminals	C2A, C2B terminals	
Alarm output	Alarm output	Alarm item 1	Alarm item 2 to 4 (output in a batch at one of them)	
Alarm output	Pulse output	Alarm item 1 to 4 (output in a batch at one of them)	No alarm	
Pulse output	Alarm output	No alarm	Alarm item 1 to 4 (output in a batch at one of them)	
Pulse output	Pulse output	No alarm	No alarm	

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand,

## Operating Time, Password, etc.)

5.2.5. Periodic Active Energy Display

Active energy can be measured by dividing into a maximum of three time periods. Even when the periodic active energy display is set to 'oFF (Not display)', the periodic active energy is measured.

\*For details on the settings, refer to **3.13**.

The time period is switched by communication or by digital input (DI) according to the settings. It is not possible to switch it manually (by button operation).

#### (1) The two-time period control by communication control or with one contact



naZ

Periodic active energy 2

na3

Periodic active energy 3

n<u>a</u> l

45*6789*\*

Periodic active energy 1

123

COM

<The setting of no switching>

• Active energy (imported) is accumulated to periodic active energy 1 and periodic active energy 2. (No switching of time period)

periodic active energy 1 and accumulated to periodic active energy 2.

(2) The three-time period control by communication control or with three contacts



•When the selection bit is ON (1), active energy (imported) is accumulated to periodic active energy n. (n=1, 2, 3)

•When the selection bit is OFF(0), active energy (imported) is not accumulated to periodic active energy n. (n=1, 2, 3)

<For digital input (DI) control>

•With digital input (DI1), active energy (imported) is accumulated to periodic active energy 1 and not accumulated to periodic active energy 2 or periodic active energy 3.

•With digital input (DI2), active energy (imported) is accumulated to periodic active energy 2 and not accumulated to periodic active energy 1 or periodic active energy 3.

•With digital input (DI3), active energy (imported) is accumulated to periodic active energy 3 and not accumulated to periodic active energy 1 or periodic active energy 2.

When multiple digital inputs (DI) are activated, each periodic active energy is accumulated.

Example: When (DI1) and (DI3) of digital input are activated, active energy (imported) is accumulated to periodic active energy 1 and periodic active energy 3 and not accumulated to periodic active energy 2.

<The setting of no switching>

•Active energy (imported) is accumulated to periodic active energy 1,

periodic active energy 2 and active energy 3. (No switching of time period)

In the operating mode, when you are switching the measurement screen with DISPLAY, the periodic active energy is displayed.

#### 5.2.6. How to Reset Periodic Active Energy to Zero

When you display either of the periodic active energy 1, 2, or 3 on the screen and then press (+) and (RESET) for 2 seconds, the periodic active energy displayed on the screen only is reset to zero. When password protection is enabled, it is reset to zero after you enter the password. In addition, communication function enables to reset the periodic active energy to zero separately or simultaneously. In this case, password input is not necessary.

#### 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand, Operating Time, Password, etc.)

#### 5.2.7. Rolling Demand Display and Calculation

Rolling demand is calculated by dividing the active/reactive/apparent energy during a specified period (interval) \*1 by the length of that period.

For block interval demand, you specify a period of time interval (or block) that this instrument uses for the demand calculation.

\*For details on the rolling demand display settings, refer to 3.12.

The following two types can be selected for rolling demand action according to the settings.

1 Rolling block

Select an interval and a subinterval from 1 to 60 minutes in 1-minute increments.

The interval must be divided into subintervals with equal length.

The rolling demand is updated at the end of each subinterval.

<Example of interval: 15 minutes, subinterval: 5 minutes>



Note: When the rolling demand time period adjustment is executed, the timing of time period begins with 0 minute.

Fixing block

Select an interval from 1 to 60 minutes in 1-minute increments.

The rolling demand is calculated and updated at the end of each interval.

To be fixing block, set the same time to both the interval and subinterval.



Note: When the rolling demand time period adjustment is executed, the timing of time period begins with 0 minute.

In the operating mode, when you are switching the measurement screen with (DISPLAY), the rolling demand is displayed.

\*1: The following table shows the accumulated values used for rolling demand calculation.

Itom		Noto		
item	Normal mode	IEC mode	NOLE	
Rolling demand active power (DW)	Active energy (Imported)	Active energy (Imported) - Active energy (Exported)		
Rolling demand reactive power (Dvar)	Reactive energy (Imported lag) + Reactive energy (Exported lead)	[Reactive energy (Imported lag) + Reactive energy (Exported lead)] - [Reactive energy (Exported lag) + Reactive energy (Imported lead)]	Refer to the following diagram	
Rolling demand apparent power (DVA)	Apparent energy			



#### 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand,

#### **Operating Time, Password, etc.)**

#### 5.2.8. Rolling Demand Predict Value

The rolling demand provides present, last, predict, and peak demand values.

The predicted demand value is calculated for the end of the present interval for each rolling demand, taking into account the energy consumption so far within the present (partial) interval and the present rate of consumption. The following illustration shows how a change in load can affect the predicted demand value for the interval. In this example, the interval is set to 15 minutes.



Item	Explanation
1	End of the last completed demand interval/ Beginning of the present
	interval
2	Partial interval
3	Change in load
4	Predicted demand value if load is added during interval; predicted demand value increases to reflect increased demand.
5	Predicted demand value if no load is added

#### 5.2.9. Rolling Demand Time Period Adjustment

When the rolling demand is displayed on the screen, pressing (+) and (-) simultaneously for two seconds or more enables the rolling demand time period adjustment.

\*Even when the time period adjustment is set to digital input, it is available with manual operation (button operation).

When password protection is enabled, it is available after you enter the password.

Although there is no item of the time period adjustment setting, communication function enables the rolling demand time period adjustment. In this case, password input is not necessary.

Select 'Execute' or 'Not execute' for the time period adjustment.



#### 5.2.10. How to Clear the Rolling Demand Peak Value

When the rolling demand is displayed on the screen, press (+) and (RESET) simultaneously for two seconds to clear the rolling demand peak value.

When password protection is enabled, it is cleared after you enter the password.

Communication function also enables to clear it. In this case, password input is not necessary.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand, Operating Time, Password, etc.)

#### 5.2.11. Operating Time Display

According to the value set to the operating time count target (AUX, A, or V), measuring time is counted and displayed as operating time of load. To display it, you must set the operating time display. Even when the operating time display is set to 'oFF (Not display)', operating time is counted. \*For details on the settings, refer to **3.13**.



In the operating mode, when you are switching the measurement screen with (DISPLAY), operating time is displayed.

#### 5.2.12. How to Reset Operating Time to Zero

When operating time 1 or operating time 2 is displayed on the screen, press reset the operating time to zero.

\*The operating time displayed on the screen only is reset to zero.

When password protection is enabled, it is reset to zero after you enter the password.

In addition, communication function enables to reset all operating times to zero. In this case, password input is not necessary.

#### 5.2.13. CO<sub>2</sub> Equivalent Display

The  $CO_2$  emissions that are converted from imported active energy can be displayed. To display them, you must set the  $CO_2$  equivalent display. For the display settings, refer to **3.13**.

The display format for CO2 equivale	ent varies depending on the f	full-load power as the following table.
Full load power	Display format	

Full-load power		Display format		
[kW]		Digita	Digital display	
	Delaw 10	3 <sup>rd</sup> line	_	kg
	Below 10	4 <sup>th</sup> line	8888.88	
10 or more	Polow 100	3 <sup>rd</sup> line	-	kg
TO OF MORE	Delow 100	4 <sup>th</sup> line	88888.8	
100 or more	Dalaw 1000		-	kg
TOO OF THOSE	Delow 1000	4 <sup>th</sup> line	888888	
1000 or more	Bolow 10000	3 <sup>rd</sup> line	888	kg
1000 of more	Delow 10000	4 <sup>th</sup> line	8888.88	
10000 or more	Bolow 100000	3 <sup>rd</sup> line	888	kg
10000 of more	Delow 100000	4 <sup>th</sup> line	88888.8	
10000 or more		3 <sup>rd</sup> line	888	kg
		4 <sup>th</sup> line	888888	



Note: The CO<sub>2</sub> equivalent is calculated based on the following calculating formula:

[CO<sub>2</sub> equivalent = Active energy (imported)  $\times$  CO<sub>2</sub> conversion rate setup value]

It is not an integrated value. If the CO<sub>2</sub> conversion rate setting is changed, the value of CO<sub>2</sub> emissions will be changed.

On the present value display, when you are switching the measurement screen with (DISPLAY), the CO<sub>2</sub> equivalent is displayed.

#### 5.2.14. How to Clear the CO<sub>2</sub> Equivalent

When the CO<sub>2</sub> equivalent is displayed on the screen, press (+) and (RESET) for two seconds to clear the CO<sub>2</sub> equivalent.

When password protection is enabled, it is reset to zero after you enter the password. Communication function also enables to clear it separately or simultaneously. In this case, password input is not necessary.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand,

# Operating Time, Password, etc.)

#### 5.2.15. Digital Input/Output Status Display and Action

The contact status can be displayed by signal inputs such as the opening/closing signal of breaker or the alarm signal of overcurrent relay to the digital input (DI) terminal.

For the digital output (DO) terminal, the contact is open/closed by communication control.

To display the digital input/output status, the setting is necessary.

\*For details on the setting, refer to **3.12**.

#### Display examples

<When ME-0052-SS96 (optional plug-in module) is installed> Distribution (Did to Old)



In the operating mode, when you are switching the measurement screen with DISPLAY, the digital input/output status is displayed.

#### Digital input reset method

The method how to retain the digital input status varies depending on the digital input reset method.

Reset method	How to cancel
Automatic (Auto)	If the digital input becomes OFF (open), the digital input status will automatically become OFF (open).
Latch (HoLd)	Once the digital input detects ON (closed), even if it becomes OFF (open), the digital input status remains as ON (closed) until the latch is cancelled. (For example, When an alarm contact such as ACB is input, even if an alarm stops, the instrument retains the alarm state. Therefore, you will not overlook alarm generating.

#### ■Digital input conditions

The following table shows the digital input conditions.

Input conditions	DI terminal				
Switch rating (Contact capacity)	24 V DC (19 V DC to 30 V DC), 7 mA or less				
ON (closed)/OFF (open) time	Both of ON and OFF: 30 ms or more				

#### 5.2.16. How to Cancel the Latch for Digital Input

On the digital input (DI) display screen, pressing (RESET) for two seconds enables to cancel the latch for digital input (DI) in a batch.

Communication function also enables the cancellation.

#### 5.2.17. How to Prevent Maximum Value Update by Motor Starting Current

For motor current monitoring, using the motor starting current delay function prevents the maximum value update of current, active power, reactive power, apparent power, power factor, and current unbalance rate and the alarm generating that are caused by motor starting current. To use the motor starting current delay function, you must set it. For details on the settings, refer to **3.8**.

The action with motor starting current delay function



Note1: For the motor starting current threshold, set a value lower than the lower limit value, considering a change in load current during operation.

Note2: When input current is below the motor starting current threshold, the minimum value update stops.

# 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand, Operating Time, Password, etc.)

#### 5.2.18. Password Protection Setting

In the operating mode, when you press RESET and PHASE simultaneously for 2 seconds or more and then enter the password, the password protection can be set.

The password of the factory default is '0000.' If you enter the wrong password, the screen will return to the password input display, where the highest digit blinks.

To switch the screen from the password input display to the operating mode, press (DISPLAY) at the highest digit in password input.

When password protection is enabled, you must input the password when executing the following item such as setting mode switching or Max/Min value reset.





Important If you forgot your password, you could not unlock the password by yourself in the field. Please contact your supplier.

#### 5.2. Usage Depending on the Application (Alarm, Periodic Active Energy, Rolling Demand,

#### **Operating Time, Password, etc.)**

#### 5.2.19. Built-in Logging Function

This built-in logging function stores measured data as logging data in the internal non-volatile memory. The data to be stored as events occurred in this instrument are alarm data, the recorded time of the Max/Min value, and system log data. The stored data can be read from MODBUS RTU communication. To use this function, MODBUS RTU communication is required. It is not available with MODBUS TCP communication.

#### Built-in logging data type

The following table shows the logging data type used in this built-in logging function.

Туре		Details
Measurement data	The measurement a	and time data are stored at the logging period you set.
	The number of	<ul> <li>Accumulated value data: 5 items</li> </ul>
		Data other than accumulated value: 15 items
		Total: Max. 20 items
		·30 days (logging period: 15 minutes)
		•60 days (logging period: 30 minutes)
		<ul> <li>120 days (logging period: 60 minutes)</li> </ul>
	The storing timing is	s as follows:
	Storing timing	
	15 min	00/15/30/45 minutes past every hour
	30 min	00/30 minutes past every hour
	60 min	Every hour on the hour
Alarm data	For each alarm item	n set at the upper/lower limit alarm item 1 to 4, the alarm item
	and its time data are	e stored when each event of alarm generating/cancellation or
	waiting for alarm ca	ncellation occurs.
	Max. 100 records	
The recorded time of	The time data of wh	en the Max or Min value is updated is stored.
the Max/Min value	1 record for each ite	em
System log data	The time data of wh	en an event such as setting change occurs is stored.
	Max. 100 records	

Note: The measurement data for logging has been grouped as LP01 and LP02 at this instrument side. Selecting the group determines the logging items. If you want to set a pattern other than LP01 or LP02, LP00 is available for selecting any logging items to set up.

- Before using the built-in logging function The present time and built-in logging settings are required beforehand. For the present time setting and built-in logging setting, refer to 3.14 and 3.9 respectively.
- How to read the built-in logging data The built-in logging data is read from MODBUS RTU communication. For the method, refer to Electronic Multi-Measuring Instrument ME Series MODBUS Interface specifications (Ref. No. LSPM-0075)

⚠Caution	If the following settings are changed, the measurement data for built-in logging will be deleted. Before the change, output the logging data, check that the data is correctly stored, and execute the setting change. • Setting change of phase wire system • Built-in logging data clear • Logging item change in LP00 of the built-in logging item pattern • Setting change of the present time over the logging period
	When the present time is changed over the storing timing, a processing is executed to complement the measurement data of the corresponding time. Therefore, it is recommended to avoid the storing timing when the present time is changed. If the measurement data for built-in logging is monitored during the complemented processing, the data will be 0. After a while, execute it again.

#### 6.1. Display Pattern List

When you set the display pattern in the setting menu 1 and the additional screens in the setting menu 3, 7, and 8, the screen is switched from No.1 in the following table in ascending order by pressing (DISPLAY)

ſ					Screen	set by dis	play patte	ern			
Display pattern		No.1	No.2	No.3	No.4	No.5	No.6	No.7	No.8	No.9	No.10
	1st	А	A	А	W	А	DA				
D01	2nd	V	V	V	var	AN	DAN				
FUI	3rd	W	var	VA	PF	Hz	V				
	4th	Wh	varh	VAh	Wh	Wh	Wh				
	1st	A1	DA1	V1N	W1	var1	VA1	PF1	Α	А	DA
002	2nd	A2	DA2	V2N	W2	var2	VA2	PF2	Hz	AN	DAN
FU2	3rd	A3	DA3	V3N	W3	var3	VA3	PF3	W	var	VA
	4th	Aavg	DAavg	VLNavg	WΣ	varΣ	νας	ΡΕΣ	Wh	varh	VAh
	1st	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1						
DOO	2nd	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1						
F00	3rd	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1						
	4th	Arbitrary 2	Arbitrary 2	Arbitrary 2	Arbitrary 2						

[When set to 3-phase 4-wire system]

Note1: For arbitrary 1, the selectable items are A, AN, DA, DAN, V, W, var, VA, PF, and Hz. For arbitrary 2, Wh, -Wh, varh, and VAh are selectable.

		Additional screen (Set in the setting menu 1, 3, 7, or 8)												
Die	nlov	No.11	No.12	No.13	No.14	No.15	No.16	No.17	No.18	No.19	No.20	No.21	No.22	No.23
nat	ttern		W/b		varh	varh	varh		Periodic	Periodic	Periodic	Rolling deman		and
ρα	lion	Wh	exported	varh	imported lead	exported lag	exported lead	VAh	Wh1	Wh2	Wh3	DW	Dvar	DVA
Displa	1st	-	-	-	-	-	-	-	No.1	No.2	No.3	F	Peak value	e
iy pattern:	2nd											DW Predict	Dvar Predict	DVA Predict
s from P0	3rd	Wh	Wh exported	l varh	varh imported lead	varh exported lag	h varh ted exported J lead	VAh	Periodic Wh1	Periodic Wh2	Periodic Wh3	DW Last	Dvar Last	DVA Last
0 to P02	4th											DW Present	Dvar Present	DVA Present

			1	Additional s	creen (Set i	n the setti	ng menu	1, 3, 7, or 8	3)	
Dis	play	No.24	No.25	No.29	No.26	No.27	No.28	No.30	No.31	No.32
pattern		н	$HI_N$	ΗV	Unbalance rate	DI Status	DO Status	Operating time 1	Operating time 2	CO <sub>2</sub> equivalent
Displa	1st	1-phase value	N-phase value	1-phase value	-	DI	DO	-	-	-
y pattern:	2nd	2-phase value	-	2-phase value	Aunb	-	-	hour 1	hour 2	CO <sub>2</sub>
s from P0	3rd	3-phase value	-	3-phase value	Vunb	DI No.	DO No.	-	-	Equivalant
0 to P02	4th	Degree	Degree	Degree	unb	Contact status	Contact status	Operating time	Operating time	⊂quivalent

Note 2: When you add an additional screen, the screen number is added.

Note 3: In the table, 'Wh' and 'varh' indicate active energy (imported) and reactive energy (imported lag) respectively. Note 4: The additional screens of Wh, varh, and VAh of P00 are displayed by setting each item as display element.

#### Others 6.

### 6.1. Display Pattern List

#### [When set to other than 3-phase 4-wire system]

			Sc	reen set hv	display pat	tern	
Display pattern		No.1	No.2	No.3	No.4	No.5	No.6
	1st	A	А	А	W	А	
D01	2nd	V	V	V	var	DA	
FUI	3rd	W	var	VA	PF	Hz	
	4th	Wh	varh	VAh	Wh	Wh	
	1st	A1	DA1	V12	W	А	А
DOO	2nd	A2	DA2	V23	var	Hz	V
P02	3rd	A3	DA3	V31	PF	var	VA
	4th	Aavg	DAavg	Vavg	Wh	varh	VAh
	1st	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1		
DOO	2nd	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1		
F00	3rd	Arbitrary 1	Arbitrary 1	Arbitrary 1	Arbitrary 1		
	4th	Arbitrary 2	Arbitrary 2	Arbitrary 2	Arbitrary 2		

Note1: For 1-phase 2-wire system, the display pattern of P02 is not selectable.

Note2: For arbitrary 1, the selectable items are A, DA, V, W, var, VA, PF, and Hz. For arbitrary 2, Wh, -Wh, varh, and VAh are selectable. Note3: The phase shown in the display pattern of P02 is displayed on the screen according to the phase wire system

setting as the following table.

Pha Phase display	se wire system	1-phase 3-wire (1N2)	1-phase 3-wire (1N3)	3-phase 3-wire
	1	1	1	1
Current	2	Ν	Ν	2
	3	2	3	3
	12	1N	1N	12
Voltage	23	2N	3N	23
	31	12	13	31

					Ado	ditional sc	reen (Set	in the set	ting menu	i 1, 3, 7, c	or 8)			
Display pattern		No.7 No.8 No.9		No.9	No.10	No.11	No.12	No.13	No.14	No.15	No.16	No.21	No.22	No.23
		Wh	W/b		varh imported lead	varh exported lag	varh		Periodic	Pariodic	Periodic	Ro	ling dem	and
			exported	varh			exported lead	VAh	Wh1	Wh2	Wh3	DW	Dvar	DVA
<u>т</u> п	1st	-	-	-	-	-	-	-	No.1	No.2	No.3	F	Peak valu	ie
isplay om Po	2nd	d								Periodic Wh2		DW Predict	Dvar Predict	DVA Predict
y patter 00 to P	3rd	Wh	Wh exported	Wh exported varh	varh imported e	varh exported	varh d exported	VAh	Periodic Wh1		Periodic Wh3	DW Last	Dvar Last	DVA Last
ns 02	4th				icau	lag	icau					DW Present	Dvar Present	DVA Present

				1	Additional s	screen (Se	t in the setti	ng menu 1	, 3, 7, or 8)			
Disp	olay	No.17	No.18	No.19	No.20	No.21	No.22	No.23	No.24	No.25	No.26	No.27
patt	ern	Ro	olling dema	nd			Unbalance	DI	DO	Operating	Operating	CO <sub>2</sub>
		DW	Dvar	DVA		ΠV	rate	Status	Status	time 1	time 2	equivalent
	1st		Peak value	•	1- phase value	1- phase value	-	DI	DO	-	-	-
Display from PC	2nd	DW Predict	Dvar Predict	DVA Predict	2-phase value	2-phase value	Aunb	-	-	hour 1	hour 2	CO <sub>2</sub>
ay patterns P00 to P02	3rd	DW Last	Dvar Last	DVA Last	3-phase value	-	Vunb	DI No.	DO No.	-	-	Equivalant
	4th	DW Present	Dvar Present	DVA Present	Degree	Degree	unb	Contact status	Contact status	Operating time	Operating time	Equivalent

#### 6.1. Display Pattern List

Note4: When you add an additional screen, the screen number is added.

Note5: In the table, 'Wh' and 'varh' indicate active energy (imported) and reactive energy (imported lag) respectively. Note6: The additional screens of Wh, varh, and VAh of P00 are displayed by setting each item as display element.

Note7: The display of additional screens of No.20 and 21 in the above table varies depending on the setting of the phase wire system as the following table.

Phase display	Phase wire system	1-phase 2-wire	1-phase 3-wire	3-phase 3-wire _2CT	3-phase 3-wire _3CT
	1-phase value	0	0	0	0
Harmonic current	2-phase value	—	—	—	0
	3-phase value	—	0	0	0
	1-phase value	0	0	0	0
Harmonic voltage	3-phase value	_	0	0	0

#### Others 6.

#### 6.2. Standard Value

The standard value is calculated according to the measuring item as the following table.

	Me	easuring element	Standard value *Note2		
Current,	Current de	emand	CT primary current setup value		
		1-phase 2-wire, 3-phase 3-wire		VT primary voltage ×150/110	
	With VT	2 phone 4 wire		VT primary voltage (Phase) ×150/110	
		5-priase 4-wire		VT primary voltage (Line) ×√3×150/110	
	Direct		110 V	150 V	
		1-phase 2-wire, 3-phase 3-wire	220 V	300 V	
			440 V	600 V	
Voltage		1-phase 3-wire (Phase voltage/	110/220 V	150 V/300 V	
		Line voltage)	220/440 V	300 V/600 V	
			63.5/110 V	100/150 V	
			100/173 V 110/190 V	150/300 V	
		(Phase voltage/ Line voltage)	220/380 V 230/400 V 240/415 V 254/440 V	300/600 V	
			277/480 V	400/640 V	
Active p	ower, Rolli	ng demand active p	VT ratio × CT ratio × Intrinsic power (100%) kW		
Reactive *Note1	e power, Ro	olling demand react	ive power	VT ratio × CT ratio × Intrinsic power (100%) kvar	
Apparer *Note1	it power, R	olling demand appa	rent power	VT ratio × CT ratio × Intrinsic power (100%) kVA	

■ Standard value for each measuring item

Note1: For the setting of 'Without VT (Direct measurement input)', the VT ratio is 1. For intrinsic power, refer to the right table. Note2: The calculated value is round to the nearest number as the table in

the next page.

	i value			
Phase wire system	CT secondary current	Rated v	oltage	Intrinsic power value (100%)
			110 V	0.5 kW
		Direct input (Line voltage)	220 V	1.0 kW
	5 A	(	440 V	2.0 kW
		With VT	100 V, 110 V	0.5 kW
1 phone 2 wire		(Line voltage)	220 V	1.0 kW
1-phase 2-wire			110 V	0.1 kW
		Direct input (Line voltage)	220 V	0.2 kW
	1 A	( · · · · · · · · · · · · · · · · · · ·	440 V	0.4 kW
		With VT	100 V, 110 V	0.1 kW
		(Line voltage)	220 V	0.2 kW
	5.4		220 V	1.0 kW
1-phase 3-wire	ЪА	Without VT	440 V	2.0 kW
		(Line voltage)	220 V	0.2 kW
	1 A		440 V	0.4 kW
			110 V	1.0 kW
		Direct input (Line voltage)	220 V	2.0 kW
	5 A	(	440 V	4.0 kW
		With VT	100 V, 110 V	1.0 kW
2 phone 2 wire		(Line voltage)	220 V	2.0 kW
3-phase 3-wire	1 A		110 V	0.2 kW
		Direct input (Line voltage)	220 V	0.4 kW
		( · · · · · · · · · · · · · · · · · · ·	440 V	0.8 kW
		With VT	100 V, 110 V	0.2 kW
		(Line voltage)	220 V	0.4 kW
			63.5/110 V	1.0 kW
			100/173 V 110/190 V	2.0 kW
	5 A	Direct input	220/380 V 230/400 V 240/415 V 254/440 V	4.0 kW
			277/480 V	5.0 kW
		With VT	63.5 V	1.0 kW
3-phase 4-wire		(Phase voltage)	100 V, 110 V, 115 V, 120 V	2.0 kW
			63.5/110 V	0.2 kW
		Diment	100/173 V 110/190 V	0.4 kW
	1 A	Direct input	220/380 V 240/415 V 254/440 V	0.8 kW
			277/480 V	1.0 kW
		With VT	63.5 V	0.2 kW
		(Phase voltage)	100 V, 110 V,	0.4 kW

 Note: For reactive power and apparent power, read 'kW' in the above table as 'kvar' and 'kVA' respectively.
 0.4 kW

Intrinsic power value

#### 6.2. Standard Value

#### ■ Standard value for current/current demand and STEP Setting range: -10STEP to +3STEP

<Example> When the standard value is 100 A (0STEP), the range is 45 A (-10STEP) to 160 A (+3STEP).

Current standard value (1/3) Current standard value (2/3) STEP Unit: A STEP Unit: A Unit: kA 1 1 A 51 180 A 2 1.2 A 200 A 52 3 1.5 A 220 A 53 4 1.6 A 54 240 A 5 1.8 A 55 250 A 6 2 A 56 300 A 7 2.2 A 57 320 A 8 2.4 A 58 360 A 400 A 9 2.5 A 59 10 450 A 3 A 60 480 A 3.2 A 61 11 12 500 A 3.6 A 62 600 A 13 4 A 63 14 4.5 A 64 640 A 15 4.8 A 65 720 A 750 A 16 5 A 66 17 6 A 67 800 A 18 6.4 A 68 900 A 19 7.2 A 69 960 A 20 7.5 A 70 1000 A 21 8 A 71 1200 A 22 72 9 A 1500 A 23 9.6 A 73 1600 A 24 74 1800 A 10 A 25 12 A 75 2000 A 15 A 2200 A 26 76 27 16 A 77 2400 A 18 A 2500 A 28 78 20 A 3000 A 29 79 30 22 A 80 3200 A 31 24 A 81 3600 A 32 25 A 82 4000 A 33 30 A 83 4500 A 34 32 A 84 4800 A 35 36 A 85 5000 A 40 A 36 86 6000 A 45 A 37 87 6400 A 48 A 38 88 7200 A 39 50 A 89 7500 A 40 60 A 90 8000 A 41 64 A 91 9 kA 42 92 9.6 kA 72 A 43 75 A 93 10 kA 44 80 A 94 12 kA 45 90 A 95 15 kA 46 96 A 96 16 kA 47 100 A 97 18 kA 48 120 A 98 20 kA 49 150 A 99 22 kA

50

160 A

100

Current standard value (3/3)								
	STEP	Unit: kA						
	101	25 kA						
	102	30 kA						
	103	32 kA						
	104	36 kA						
	105	40 kA						

24 kA

#### Others 6.

#### 6.2. Standard Value

#### ■Standard value for voltage and STEP

Setting range: -18STEP to +10STEP

<Example> When the standard value is 100 V (0STEP), the range is 20 V (-18STEP) to 320 V (+10STEP).

Voltage standard value (1/3) Voltage standard value (2/3)

STEP	Unit: V		STEP	Unit: V	Unit: kV
1	15 V		51	2200 V	
2	16 V		52	2400 V	
3	18 V		53	2500 V	
4	20 V		54	3000 V	
5	22 V		55	3200 V	
6	24 V		56	3600 V	
7	25 V		57	4000 V	
. 8	30 V		58	4500 V	
9	32 V		59	4800 V	
10	36 V		60	5000 V	
11	40 V		61	6000 V	
12	45 V		62	6400 V	
13	48 V		63	01001	7.2 kV
14	50 V		64		7.5 kV
15	60 V		65		8 kV
16	64 V		66		9 k\/
17	72 \/		67		9641/
18	75 \/		89		10 kV
10	80.1/		00		12 k\/
20	00 V		70		15 kV
20	96 V		70		16 kV
21	100 V		72		18 kV
22	100 V		72		20 kV
23	120 V		73		20 KV
24	160 V		74		22 KV
20	100 V		75		24 KV
20	200 V		70		20 kV
21	200 V		78		30 KV
20	220 V		70		36 kV
29	240 V		80		30 KV
21	200 V		91		40 KV
20	320 1/		22		
32	360 1/		02		50 kV
2/	400 V		03 Q/		60 kV
25	400 V		95		64 LV
20	400 V		00		70 LV
30	500 V		87		75 k\/
28	600 \/		22		80 141/
30	640 V		00		
10	720 \/		09		
40	750 \/		90		
41	800 \/		02		120 kV
42			92		150 kV
43	060 V		93		160 KV
44	1000 V		94		180 KV
40	1200 V		90		200 KV
40	1200 V		90		200 KV
41 10	1600 V		97		220 KV
40	1800 V		90		240 KV
49	2000 V		100		200 KV
50	2000 V	]	100		300 KV

STEP	Unit: kV
101	320 kV
102	360 kV
103	400 kV
104	450 kV
105	480 kV
106	500 kV
107	600 kV
108	640 kV
109	720 kV
110	750 kV
111	800 kV
112	900 kV
113	960 kV
114	1000 kV
115	1200 kV
116	1500 kV
117	1600 kV
118	1800 kV
119	2000 kV
120	2200 kV

Voltage standard value (3/3)

#### 6.2. Standard Value

#### ■ Standard value for active/reactive/apparent power and STEP Setting range: -18STEP to +3STEP

<Example> When the standard value is 1000 W (0STEP), the range is 200 W (-18STEP) to 1600 W (+3STEP).

Active po	wer value (1/5)	Active power (5) standard value (2/5)		As	Active p	ower d value (3/5)		ł	Active power standard value (4/5)			Active power standard value (5/5)		
STEP	Unit: W	STEP	Unit: W	Unit: kW		STEP	Unit: kW	Unit: MW		STEP	Unit: MW		STEP	Unit: MW
1	8 W	51	1200 W			101	200 kW			151	30 MW		201	4500 MW
2	9 W	52	1500 W			102	220 kW			152	32 MW		202	4800 MW
3	9.6 W	53	1600 W			103	240 kW			153	36 MW		203	5000 MW
4	10 W	54	1800 W			104	250 kW			154	40 MW	1	204	6000 MW
5	12 W	55	2000 W			105	300 kW			155	45 MW		205	6400 MW
6	15 W	56	2200 W			106	320 kW			156	48 MW		206	7200 MW
7	16 W	57	2400 W			107	360 kW			157	50 MW		207	7500 MW
8	18 W	58	2500 W			108	400 kW			158	60 MW		208	8000 MW
9	20 W	59	3000 W			109	450 kW			159	64 MW			
10	22 W	60	3200 W			110	480 kW			160	72 MW			
11	24 W	61	3600 W			111	500 kW			161	75 MW			
12	25 W	62	4000 W			112	600 kW			162	80 MW			
13	30 W	63	4500 W			113	640 kW			163	90 MW			
14	32 W	64	4800 W			114	720 kW			164	96 MW			
15	36 W	65	5000 W			115	750 kW			165	100 MW			
16	40 W	66	6000 W			116	800 kW			166	120 MW			
17	45 W	67	6400 W			117	900 kW			167	150 MW			
18	48 W	68	7200 W			118	960 kW			168	160 MW			
19	50 W	69	7500 W			119	1000 kW			169	180 MW			
20	60 W	70	8000 W			120	1200 kW			170	200 MW			
21	64 W	71		9 kW		121	1500 kW			171	220 MW			
22	72 W	72		9.6 kW		122	1600 kW			172	240 MW			
23	75 W	73		10 kW		123	1800 kW			173	250 MW			
24	80 W	74		12 kW		124	2000 kW			174	300 MW			
25	90 W	75		15 kW		125	2200 kW			175	320 MW			
26	96 W	76		16 kW		126	2400 kW			176	360 MW			
27	100 W	77		18 kW		127	2500 kW			177	400 MW			
28	120 W	78		20 kW		128	3000 kW			178	450 MW			
29	150 W	79		22 kW		129	3200 kW			179	480 MW			
30	160 W	80		24 kW		130	3600 kW			180	500 MW			
31	180 W	81		25 kW		131	4000 kW			181	600 MW			
32	200 W	82		30 kW		132	4500 kW			182	640 MW			
33	220 W	83		32 kW		133	4800 kW			183	720 MW			
34	240 W	84		36 kW		134	5000 kW			184	750 MW			
35	250 W	85		40 kW		135	6000 kW			185	800 MW			
36	300 W	86		45 kW		136	6400 kW			186	900 MW			
37	320 W	87		48 kW		137	7200 kW			187	960 MW			
38	360 W	88		50 kW		138	7500 kW			188	1000 MW			
39	400 W	89		60 kW		139	8000 kW			189	1200 MW			
40	450 W	90		64 kW		140		9 MW		190	1500 MW			
41	480 W	91		72 kW		141		9.6 MW		191	1600 MW			
42	500 W	92		75 kW		142		10 MW		192	1800 MW			
43	600 W	93		80 kW		143		12 MW		193	2000 MW	1		
44	640 W	94		90 kW		144		15 MW		194	2200 MW	1		
45	720 W	95		96 kW		145		16 MW		195	2400 MW	1		
46	750 W	96		100 kW		146		18 MW		196	2500 MW	1		
47	800 W	97		120 kW		147		20 MW		197	3000 MW	1		
48	900 W	98		150 kW		148		22 MW		198	3200 MW	1		
49	960 W	99		160 kW		149		24 MW		199	3600 MW	1		
50	1000 W	100		180 kW		150		25 MW		200	4000 MW	1		

Note: For reactive power and apparent power, read 'W' in the above table as 'var' and 'VA' respectively.

## 6.3. Measuring Items and the Corresponding Display/Output

The following table shows measuring items and the corresponding display/output.

O: Display/output is possible.		s possible.	Bla	ank: D	isplay	//outp	ut is n	ot pos	sible.		Ins	t: Inst	tantar	neous	value					
	· ·	·						Displa	ıy item	ľ						Ana	alog			
Λ	Aeasurina it	tem	3-r	hase 1.	wire	3-nhas	so 3-wir	е (3CT)	3-phas	se 3-wir	e (2CT)	1-n	hasa 2-	wiro	1	3-nhase	3-phase		Pulse	Communication
IN IN	vieasuring ii	lem	3-h		-wire	5-pria:			1-p	hase 3-	wire	I-P		wire	3-phase 4-wire	3-wire	(2CT)	1-phase 2-wire	r uise	Communication
-		-	Inst	Max	Min	Inst	Max	Min	Inst	Max	Min	Inst	Max	Min		(3C1)	3-wire			
		1-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		2-phase	0	0	0	0	0	0	0	0	0				0	0	0			
Current 3-phase AVG		3-phase	0	0	0	0	0	0	0	0	0				0	0	0			
		AVG	0	0	0	0	0	0	0	0	0			-	0	0	0			
		N-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		2-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		-
Current de	mand	3-phase	0	0	0	0	0	0	0	0	0				0	0	0			
		AVG	0	0	0	0	0	0	0	0	0				0	0	0			
		N-phase	0	0	0										0					
		1-N-phase	0	0	0										0					
		3-N-phase	0	0	0										0					
Valtaga		AVG (L-N)	0	0	0										0					
vollage		1-2-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		2-3-phase	0	0	0	0	0	0	0	0	0				0	0	0			
		3-1-pnase	0	0	0	0	0	0	0	0	0			-	0	0	0			
		1-phase	0	0	0	0	0	0	0	0	0				0					
		2-phase	0	0	0										0					
Active pow	/er	3-phase	0	0	0										0					
		Σ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		1-pnase 2-phase	0	0	0										0					
Reactive p	ower	3-phase	0	0	0										0					
		Σ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		1-phase	0	0	0										0					-
Apparent power		2-phase	0	0	0										0					
11.0.0.11		3-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		1-phase	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Dowor foot	or	2-phase	0	0	0										0					
Fower lact	101	3-phase	0	0	0										0					
_	<b></b>	Σ	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Frequency		1-phase	0	0	0	0	0	0	0	0	0	0	0	0	U	Total	Total	U		-
		2-phase	0	Max		0	Max		0	Max		0			Total	Total	TOLAI	TULAI		
	RMS value	3-phase	0	Phase		0	Phase		0	Phase					Total	Total	Total			_
Current		N-phase	0	0											Total					*Note3
*Note1		1-phase	0			0			0			0								
	Content	2-phase	0			0			0											
		N-phase	Ŭ						Ŭ											
		1-N-phase	0	1st																
	RMS value	2-N-phase	0	Max																-
	Content	3-IN-phase	0	pridoo		0	1st		0	1st		0	1et							
	rate	2-3-phase		1		0	Max		0	Max			130	1						
Harmonic		3-1-phase		1		-	priase		-	priase			1	1						
*Note1		1-N-phase	0												Total					
		2-N-phase	0	Max Phase											Total					
	Content	3-N-phase	0						~			~	_		Total	Tatal	Tatal	Total		
	Tate	2-3-phase				0	Max Phase		0	Max Phase		0	0	-		Total	Total	TULAI		
		3-1-phase				Ū														
Active	2 quadrant	Imported		0			0			0			0						0	
energy	4 quadrant	Exported		0			0			0			0						0	
Active	Period	2		0			0			0			0						0	
(Imported)	1 chica	3		0			0			0			0						Õ	
		Imported lag		0			0			0			0						0	
	2 quadrant	Imported lead		~			0			0			0						~	
Reactive		*Note2		0			0			0			0						0	-
energy		Imported lag		0			0			0			0						0	
	4 quadrant	Exported lag		0			0			0			0						0	
		Exported lead		0			0			0			0						0	]
Apparent e	energy	Imported +		0			0			0			0						0	1
Rolling der	mand active	e power	0	0	1	0	0		0	0	1	0	0	1	+					1
Rolling der	mand reacti	ive power	ō	0		0	0		õ	0		0	ŏ	1	1					1
Rolling der	mand appai	rent power	0	0		0	0	<u> </u>	0	0		0	0	1	1			<u> </u>	i	1
Operating	time	1		0			0	•		0	•		0	•						1
operating	anto	2	<u> </u>	0		<u> </u>	0			0			0		<u> </u>					
CO <sub>2</sub> equiva	alent	-		0	1		0		<u> </u>	0	<u> </u>		0	<u> </u>				<u> </u>		
Voltogra	balance rat	to	0	0		0	0		0	0										4
Phase and	ibalarice rat	le	0	0		0	0		0	0		0	+							
i nase any	1010104		· ~	1	1	· ·	1	1	, U	1	i.	. U	1	i.	1	1	1	1		

#### Others 6.

#### Measuring Items and the Corresponding Display/Output 6.3.

Note1: Each harmonic degree represents the odd degrees of the 1st to 31st RMS value and the 3rd to 31st content rate. Note2: The imported lag and imported lead include the exported lead and exported lag respectively.

Note3: For the measuring items monitored by communication function, refer to the specifications of each communication function. Note4: Phase angle can be measured only with the support function for determining incorrect wiring.

Note5: For 1-phase 3-wire system, the phases of measuring items are read as the following table.

Phase wire system	1-phase	2-phase	3-phase	12-phase	23-phase	31-phase
1-phase 3-wire (1N2)	1-phase	N-phase	2-phase	1N-phase	2N-phase	12-phase
1-phase 3-wire (1N3)	1-phase	N-phase	3-phase	1N-phase	3N-phase	13-phase

#### 6.4. Instrument Operation

#### The instrument operation in other than operating mode

Situation	Measurement	Display	Analog output	Alarm contact	Pulse output
For a few seconds just	Not measure	Not display	There may be	Open	Not output
after turning on the			approximately 100%		
auxiliary power			or more output until		
*The backlight lights			the internal voltage		
up and the LCD is off.			is stable.		
In the setting mode/	The action is	Not display	The action is the	The state before	The action is
In the setting	the same in	measured	same in the	entering the	the same in
confirmation mode/	the operating	values	operating mode	setting mode or	the operating
In the password	mode			setting	mode
protection screen				confirmation	
				mode is retained.	
Under power outage	Not measure	Not display	Not output	Open	Not output

#### The instrument operation under measurement input

Measuring element	Instrume	ent action
Current (A) Current demand (DA)	The CT secondary current setting is 5 A: When input current is below 0.005 A (0.1%), 0 A is displayed.	When the upper limit of display range (9999) is exceeded, the upper limit (9999) is displayed.
	The CT secondary current setting is 1 A: When input current is below 0.005 A (0.5%), 0 A is displayed.	
Voltage (V)	<ul> <li>When input voltage (Line voltage) is below 11</li> <li>V, 0 V is displayed.</li> <li>In 1-phase 3-wire system, when the voltage between P1 and P3 is below 22 V, 0 V is displayed.</li> <li>In 3-phase 4-wire system, when phase voltage is below 11 V or line voltage is below 19 V, 0 V is displayed.</li> </ul>	When the upper limit of display range (9999) is exceeded, the upper limit (9999) is displayed.
Active power (W) Reactive power (var) Apparent power (VA)	<ul> <li>When each of three phases of current is 0 A or when each of three phases of voltage is 0 V, 0 W, 0 var, and 0 VA are displayed.</li> <li>When current N-phase is 0 A or when voltage N-phase is 0 V, 0 W, 0 var, and 0 VA are displayed for each N-phase.</li> </ul>	When the upper limit of display range (9999) is exceeded, the upper limit (9999) is displayed.
Power factor (PF)	<ul> <li>When each of three phases of current is 0 A or is displayed.</li> <li>When current N-phase is 0 A or when voltage N</li> </ul>	when each of three phases of voltage is 0 V, 1.0 N-phase is 0 V, 1.0 is displayed for each N-phase.
Frequency (Hz)	<ul> <li>When voltage 1-phase is low voltage, is displayed.</li> <li>Apply a voltage above approximately 22 V.</li> </ul>	When frequency is below 44.5 Hz and above 99.5 Hz, is displayed.
Harmonic current	<ul> <li>For RMS value measurement:</li> <li>When current is 0 A, 0 A is displayed. (for each phase)</li> <li>When voltage 1-phase is 0 V or when frequency is below 44.5 Hz, is displayed for every phase.</li> </ul>	<ul> <li>For distortion ratio (content ratio) measurement:</li> <li>When harmonic current 1<sup>st</sup> is 0 A, 0 A is displayed. (for each phase)</li> <li>When voltage 1-phase is 0 V or when frequency is below 44.5 Hz, is displayed for every phase.</li> </ul>
Harmonic voltage	<ul> <li>For RMS value measurement:</li> <li>When voltage is 0 V, 0 V is displayed. (for each phase)</li> <li>When voltage 1-phase is 0 V or when frequency is below 44.5 Hz, is displayed for every phase.</li> </ul>	<ul> <li>For distortion ratio (content ratio) measurement:</li> <li>When voltage is 0 V, is displayed. (for each phase)</li> <li>When voltage 1-phase is 0 V or when frequency is below 44.5 Hz, is displayed for every phase.</li> </ul>
Operating Time	When the time is over 999999-hour, it is fixed at	999999-hour.

Note1: Current/voltage/active power input represents input to the instrument. It does not input to the primary side of VT/CT. Note2: The expression of 'When current is 0 A' includes the case when the measured value described in the item of Current (A) is 0 A. Note3: The expression of 'When voltage is 0 V' includes the case when the measured value described in the item of Voltage (V) is 0 V. Note4: Use the instrument within the rating of the instrument.

#### Analog output action

Output setting	Output range				
Output limit is set	-1% to 101% of span				
Output limit is not set	-5% to 105% of span				

### 6.5. Troubleshooting

If you observe abnormal sound, odor, smoke, or heat generation from the instrument, turn off the power at once. In addition, if you are considering sending the instrument in for repair, check the following points before it.

	Situation	Possible cause	Solution			
	The display does not light up.	Auxiliary power is not applied to MA and MB terminals.	Apply auxiliary power supply.			
	When the auxiliary power is applied, the display does not light up for a short time.	This is not an error. For a few seconds after charging the auxiliary power, the internal circuit is being initialized.	Use it as it is.			
Display	The backlight does not light up.	The backlight may be set to auto off (Auto). *When it lights up by pressing any operation button, it is set to auto off.	When it is set to auto off, it automatically goes off in 5 minutes. Use it as it is or change the setting to ON (Hold). For details, refer to <b>3.7</b> .			
	The display becomes black.	It may become black due to static electricity.	It will go off after a while.			
	The 'End' display remains.	It is in the setting mode.	Press the SET button.			
	The current and voltage errors are large.	The settings for VT/Direct voltage and CT primary current may be incorrect.	Check the settings for VT/Direct voltage and CT primary current.			
	The current and voltage are correct, but the active power and power factor errors are large.	The wiring for VT/CT and this instrument may be incorrect.	Check the wiring for VT/CT and this instrument.			
	The power factor error is large.	If input current is smaller than the rating, the error will become large. (approximately 5% or less of the rated current)	This is not an error. Use it as it is, or if the error is troublesome, change the CT according to the actual current.			
	The displayed active power is different from that calculated by multiplying the displayed current, voltage, and power factor.	If the current and voltage AC waveforms distort due to harmonics, the value will not be the same as the calculated value. (For current waveforms without harmonics, the calculated value matches with the displayed value.)	Use the instrument as it is.			
Measurem	The total RMS value of harmonic current is quite different from the current value.	The distortion ratio (content rate) is well over 100%. (For measurement of inverter secondary side output)	Check the measured item.			
ent error	The current value measured by this instrument is different from that measured by other measuring instrument, such as a clamp meter. The difference exceeds an acceptable level.	If the comparative measuring instrument uses the average value method, the AC waveform will distort due to harmonics and the error of the comparative instrument will become large. (This instrument uses the RMS value method.)	Compare with a current value of a measuring instrument that uses the RMS value method.			
	The analog output error is	When the wiring with the receiver side	Execute zero/span adjustment for			
	The pulse output error is large.	When the pulse width is set to 0.500 s or 1.000 s, if the pulse unit is set to the minimum value, the pulse output cannot track under large load conditions and it can result in a decrease in the pulse output number.	Review the settings for pulse unit and width.			
	On the Max/Min value screen, a present value is displayed beyond the range of maximum and minimum values.	During the starting current delay time, the maximum value is not updated. Therefore, the displayed present value may exceed the maximum value.	Use the instrument as it is.			

# 6.5. Troubleshooting

Situation		Possible cause	Solution	
Opera	In the setting mode, setting change is not possible.	When <b>Sell</b> blinks at the bottom left of the screen, it is in the setting confirmation mode. Therefore, setting change is not possible.	Enter the setting mode to change settings.	
ation	When the screen enters the setting mode, the PASS 0000 display appears	The password protection is enabled.	Enter the password you set up. The factory default password is '0000.' For details, refer to <b>5.2.17 Password Protection Setting</b> .	
Others	Maximum and minimum values change.	The values will be cleared if you change a setting such as phase wire system, VT/Direct voltage, or CT primary current.	It is necessary to record the data before changing the setting.	
	The settings you have not altered are changed.	If you change a setting such as phase wire system, VT/Direct voltage, or CT primary current, some items will be reset to the default settings.	Change the reset settings to your settings. For details, refer to <b>3.16 Initialization</b> of Related Items by Changing a Setting.	
	When maximum and minimum values or active energy are cleared, the PASS 0000 display appears.	The password protection is enabled.	Enter the password you set up. The factory default password is '0000.' For details, refer to <b>5.2.17 Password</b> <b>Protection Setting</b> .	
Communication/Logging	COM on the LCD blinks. (ON for 0.25 second/OFF for 0.25 second)	Communication errors may be occurring in MODBUS RTU such as register address error or communication rate setting error.	Check the register address and communication settings. If a correct MODBUS RTU communication message is received, COM will light up.	
	COM on the LCD blinks. (ON for 1 second/OFF for 1 second)	<when is="" me-0000mt-ss96="" used=""> Communication errors may be occurring in MODBUS TCP such as header data error or register address error.</when>	Check the header data error and register address. If a correct MODBUS RTU communication message is received, COM will light up.	
		<when is="" me-0000bu-ss96="" used=""> Communication errors may be occurring in ME-0000BU-SS96 such as setting error, SD memory card error, or battery voltage drop.</when>	Check the LEDs of ME-0000BU-SS96.	
			<ol> <li>LDG LED fast blinking</li> <li>When the logging item pattern is set to LP00, an error may be occurring in the setting data file, which must be stored in a SD memory card. Check the setting data file.</li> <li>SDC LED fast blinking</li> <li>Check if the SD memory card is not write protected or if there is available capacity in the SD card.</li> <li>BAT LED lighting</li> <li>The voltage of the built-in lithium battery is dropped. The customer cannot replace the battery by</li> </ol>	
			consider the renewal.	

# 6.5. Troubleshooting

Situation		Possible cause	Solution	
Communication/Logging	Although LOG on the LCD lights up, the clock status goes off.	The present time is not set.	Set the present time, and the clock status will light up. After this instrument restarts by applying the auxiliary power or by shifting from the test mode to the operating mode, the present time setting is necessary. For details, refer to <b>3.14Setting Menu</b> <b>CL: Preset Time Settings</b> .	

#### 7.1. Dimensions

■ME96SSRB-MB



[mm]

■Optional plug-in module ME-4210-SS96B ME-0040C-SS96 ME-0052-SS96



#### 7.1. Dimensions

#### ■Optional plug-in module ME-0000MT-SS96









[mm]

■Optional plug-in module ME-0000BU-SS96









[mm]

#### 7.2. How to Install

#### 7.2.1. Mounting Hole Dimensions

The right figure shows the hole drilling dimensions of the panel. Use a panel with a thickness of 1.6 mm to 4.0 mm for installation.

#### 7.2.2. Mounting Position

The contrast of LCD display changes depending on the angle of view. Install the instrument in a location where you can easily see it.







View from the side

#### 7.2.3. Mounting and Fixing

You will install the instrument on a panel according to the following procedure.

①Install the two attachment lugs on the top and bottom





②Tighten the screws of the attachment lugs to fix them to the panel.



#### 7.2.4. Optional Plug-in Module Installation

You will install the optional plug-in module to the instrument according to the following procedure. (1)Remove the option cover. 2)Install the optional plug-in module to the unit.





The tongue of the optional plug-in module is fitted into the groove of the unit.

	Protection sheet
	The protection sheet is attached to the LCD display to prevent scratches on the display during installation. Before starting operation, remove the sheet. When you remove the sheet, the LCD display may light up due to static electricity generation. However, this is not abnormal. After a while, the lighting goes off due to self-discharge.
	Mounting position
Note	When you install the instrument on the edge of the panel, check the work space for wiring to determine the mounting position.
	Optional plug-in module
	Before installing the optional plug-in module, turn off the power supply of auxiliary power. If you install it under power distribution, the instrument will not recognize it. In this case, you should get auxiliary power distribution/recovery or restart the instrument and then the instrument will recognize the optional plug-in module.

### 7.3. How to Connect Wiring

#### 7.3.1. Specifications on the Applicable Electrical Wire

Parts	Screw type	Wire for use	Tightening torque
The terminals of this instrument: • Auxiliary power • Voltage input • Current input • MODBUS RTU communication	M3	Used with crimp-type terminals: AWG 26 to 14     *Two-wire connection is possible.     Applicable crimp-type terminals: For M3 screw     with an outer diameter of 6.0 mm or less.     Outer     diameter	0.8 N∙m
<ul> <li>Solid wire, stranded wire: AWG 24 to 14</li> <li>*Stranded wires can be used with rod terminals.</li> <li>Wire stripping length: 10 mm to 11 mm</li> <li>*1: To support the UL standard, use it in accordance with the following conditions.</li> <li>Solid wire, stranded wire: AWG 24 to 18</li> <li>*Rod terminals cannot be used.</li> <li>*2: For the use of a two-wire rod terminal, select by referring that the insertion depth of the terminal block is 12 mm to 13 mm.</li> <li>10 mm to 11 mm</li> </ul>		-	

#### 7.3.2. Wiring of this Instrument

Be sure to securely tighten the terminal screws to the terminal block.



<b>∆CAUTION</b>	<ul> <li>Do not connect three or more electric wires to one terminal. Otherwise, imperfect contact can cause heat generation or a fire.</li> <li>If you use a bare crimp-type terminal, you should secure a necessary insulation distance using an insulation tube not to expose the charging part for prevention of electric shock and short circuits.</li> </ul>
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#### 7.3.3. Wiring of the Optional Plug-in Module

 $\textcircled{\sc 1}\ensuremath{\mathsf{Peel}}$  the wire tip or pressure-weld a rod terminal.

②Insert the wire with the lever pressed and then release the lever to connect.

#### 7.3.4. Check the Connection

- After wiring, check the following points:
- •The electric wires are securely connected.
- •There is no wrong wiring.



## 7.3. How to Connect Wiring

	Do not work under live wires.
	Do not connect the terminals or RJ 45 connectors under live line conditions. In addition, do not insert or remove a SD memory card under hot line conditions. Otherwise, there is danger of electric shock, burn injury, burnout of the instrument, or a fire.
	We recommend that protection fuses be installed for VT and auxiliary power unit.
	Do not open the secondary side of the CT circuit.
	Connect the CT secondary-side signal correctly to the terminal for CT. If the CT were incorrectly connected or if the CT secondary side were open, it could result in a high voltage generation at the CT secondary side and insulation breakdown in the CT secondary winding. It might cause burnout.
	Do not short the secondary side of the VT circuit.
	Connect the VT secondary-side signal correctly to the terminal for VT. If the VT were incorrectly connected or if a short occurred at the VT secondary side, an overcurrent would flow through the VT secondary side and it would cause burnout in the VT secondary winding. The burnout could spread to insulation breakdown in the primary winding. Finally, it might cause short circuit between phases.
	Securely connect to the connection terminal.
▲CAUTION	Connect electrical wires properly to the connection terminal. Otherwise, heat generation or measurement errors may occur.
	Do not forget the connecting wires of $C_1$ , $C_2$ and $C_{3.}$
	When a common wire is used for L side (load side) of CT circuit of three-phase instrument, it is necessary to short-circuit the C1, C2, and C3 terminals of this instrument.
	Do not use improper electrical wires.
	Be sure to use an appropriate size wire compatible with the rated current and voltage. The use of an inappropriate size wire may cause a fire.
	Do not pull connecting wires with a strong force.
	If you pulled the terminal wires with a strong force, the input/output terminal part might come off. (Tensile load: 39.2N or less)
	Do not apply an abnormal voltage.
	If a high-pressure device is subjected to the pressure test, ground the input lines of CT and VT secondary sides in order to prevent damage to this instrument. If a high voltage of 2000 V AC were applied to the instrument for over one minute, it might cause a failure.
	Do not connect to Non-Connection (NC) terminal.
	Do not connect to the Non-Connection (NC) terminal for the purpose of relay.
	Supply voltage properly to the auxiliary power source.
	Supply proper voltage to the auxiliary power terminal. If an improper voltage were applied, it might cause a failure of the instrument or a fire.

#### 7.4. Wiring Diagram

■Rated voltage by phase wire system

Phase wire system	Туре	Rated voltage	Figure
3-phase 4-wire	STAR	max 277 V AC (L-N) /480 V AC (L-L)	Figure 1
2 phase 2 wire	DELTA	max 220 V AC (L-L)	Figure 2
5-phase 5-wire	STAR	max 440 V AC (L-L)	Figure 3
1-phase 3-wire		max 220 V AC (L-N) /440 V AC (L-L)	Figure 4
1 phase 2 wire *Note1	DELTA	max 220 V AC (L-L)	Figure 5
1-phase 2-wile Note1	STAR	max 440 V AC (L-L)	Figure 6

Note1: For the DELTA connection circuit of 3-phase 3 wire system and transformer circuit of 1-phase 2-wire system, the maximum rating is 220 V AC.

For the STAR connection circuit of 3-phase 4-wire/3-phase 3-wire system and 1-phase 3-wire circuit, the maximum rating is 440 V AC.



Figure1. 3-PHASE 4-WIRE(STAR)



Figure2. 3-PHASE 3-WIRE(DELTA)



Figure4. 1-PHASE 3-WIRE



Figure5. 1-PHASE 2-WIRE(DELTA)



Figure3. 3-PHASE 3-WIRE(STAR)



Figure6. 1-PHASE 2-WIRE(STAR)

#### 7.4. Wiring Diagram

#### ■3-phase 4-wire system, Direct input



①Auxiliary power supply

100 V ÁC to 240 V ÁC or 100 V DC to 240 V DC

②Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product)
(3) If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary.
(4) Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides.



①Auxiliary power supply

\_ 100 V AC to 240 V AC or 100 V DC to 240 V DC

②Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product) (3)If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary. (4)Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides.

#### 7.4. Wiring Diagram

#### ■3-phase 3-wire system, Direct input, 2CT



①Auxiliary power supply 100 V AC to 240 V AC or 100 V DC to 240 V DC

2 Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product) (3) If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary.

④Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides. Note2: Do not connect the NC terminal.

■3-phase 3-wire system, With VT, 3CT



①Auxiliary power supply

100 V AC to 240 V AC or 100 V DC to 240 V DC

2 Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product) (3) If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary.

(4)Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides. Note2: Do not connect the NC terminal.
#### 7.4. Wiring Diagram

#### ■1-phase 3-wire system



①Auxiliary power supply

100 V AC to 240 V AC or 100 V DC to 240 V DC

2Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product) (3)If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary. (4)Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides. Note2: Do not connect the NC terminal.

#### ■1-phase 2-wire system, With VT



①Auxiliary power supply

100 V ÁC to 240 V ÁC or 100 V DC to 240 V DC

②Fuse (recommendation)

Rated current: 0.5 A, Rated breaking capacity: 250 V AC 1,500 A / 250 V DC 1,500 A (a UL certified product)
(3) If MODBUS RTU devices do not have the SG terminal, the wiring between SG terminals is not necessary.
(4) Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.

Note1: For low voltage circuits, it is not necessary to ground the VT and CT secondary sides. Note2: Do not connect the NC terminal.

#### 7.4. Wiring Diagram



#### 7.4. Wiring Diagram





## 7. Installation

## 7.4. Wiring Diagram

#### For Input

i oi iliput	
Note	<ol> <li>The voltage input terminals of 3-phase 3-wire system are different from those of other systems.</li> <li>If the VT and CT polarities are incorrect, measurement will not be correctly executed.</li> <li>Do not wire the NC terminal.</li> <li>For low voltage, it is not necessary to ground the VT and CT secondary sides.</li> <li>Be sure to ground the earth terminal (<sup>(C)</sup>) to use. The ground resistance is 100 ohm or less. Improper ground may cause a malfunction.</li> </ol>

#### For output

	1. Pulse output lines, alarm output lines, and digital input/output lines must not be placed close to or bound together with power lines or high voltage lines. When lying parallel to the power lines or high voltage lines, refer to the following table for the separation distance.			
		Conditions	Distance	
		Power lines of 600 V or less	300 mm or more	
Note		Other power lines	600 mm or more	
	<ol> <li>Analog output lines must not be placed close to or bound together with other power lines or input lines (for VT, CT, and auxiliary power supply). Use a shielded cable or twisted pair cable not to be affected by noise, surge, or induction. The connecting wires should be as short as possible.</li> <li>The MODBUS RTU communication section and ME-4210-SS96B (optional plug-in module) are not insulated.</li> </ol>			

For MODBUS RTU	
Note	<ol> <li>Use a shielded twisted pair cable for transmission signal line. *For recommended cables, refer to 8.3 MODBUS RTU Communication Specifications.</li> <li>Install 120-Ohm terminating resistors between terminals 'T/R+' and 'T/R-' for devices at both ends of MODBUS RTU communication line.</li> <li>Connect with wires as thick as possible to ground for low impedance.</li> <li>The transmission signal lines of MODBUS RTU communication must not be placed close to or bound together with high voltage lines.</li> <li>Perform one point grounding for the SLD terminal.</li> </ol>

For CC-Link		
Note	<ol> <li>Use a specified cable for CC-Link connection. For details, refer to 8.4 CC-Link Communication Specifications.         It is not possible to mix dedicated cables and CC-Link dedicated high-performance cables. If they were mixed, correct data transmission would not be ensured. For termination resistor, the resistance value varies depending on the dedicated cable type.     </li> <li>Connect the shielded wire of CC-Link connection cable to 'SLD' and ground 'FG' (The ground resistance: 100 Ω or less.). 'SLD' and 'FG' are connected inside the unit.</li> <li>The CC-Link transmission line is with a small signal circuit. Install it separately from a strong electric circuit by 100 mm or more. When long wires lie parallel to each other, keep a distance of 300 mm or more. For use, ground the terminals.</li> <li>Be sure to use a dedicated cable for CC-Link transmission line. According to the communication speed, observe the conditions for total wiring distance, inter-station distance, and termination resistance value. If the dedicated cable were not used or if the wiring conditions were not fulfilled, correct communication might not be executed. For the dedicated cable and the wiring conditions, refer to the user's manual of CC-Link master unit.</li> <li>For units at both ends of CC-Link transmission line, be sure to install the termination resistors that come with the CC-Link master unit.</li> <li>The CC-Link communication section and MODBUS RTU communication section are not insulated.</li> </ol>	

## 7. Installation

## 7.4. Wiring Diagram

For MODBUS TCP	For MODBUS TCP		
Note	<ol> <li>For 100 Mbps communication with 100 BASE-TX connection, a communication error may occur depending on the installation environment due to the effect of high frequency noise from devices other than this instrument. To prevent the effect of high frequency noise, take the following measures against it when configuring a network system.</li> <li>Wiring connection         <ul> <li>Twisted pair cables must not be placed close to or bound together with the main circuit or power lines.</li> <li>Put the twisted pair cable in a duct.</li> </ul> </li> <li>Communication method         <ul> <li>Increase the communication retry count as necessary.</li> <li>Replace with a 10 Mbps hub for connection use and communicate with a data transmission speed of 10 Mbps.</li> </ul> </li> </ol>		

#### Installation 7.

#### 7.5. How to insert/remove SD memory card

■When inserting the SD memory card: Insert the SD memory card straight into the SD memory slot until you hear a click.



■When removing the SD memory card:

①Check that SD C.LED is OFF.

②Insert the SD memory card until you hear a click.

③The SD memory card comes out automatically.



	If you removed the SD memory card while the instrument communicates with the card,
<u>∧</u> CAUTON	this might cause data corruption in the card or failure of the instrument or card. After
	checking that SD C.LED is OFF, remove the card.

#### 8.1. Product Specifications

Туре		Гуре	ME96SSHB-MB		
Phase wire system			3-phase 4-wire, 3-phase 3- wire (3CT, 2CT), 1-phase 3- wire, 1-phase 2- wire (common use)		
Current           Rating         Voltage		Current	5 A AC, 1 A AC (common use)		
		Voltage	3-phase 4- wire: max 277/480 V AC 3-phase 3- wire: (DELTA) max 220 V AC, (STAR) max 440 V AC 1-phase 3- wire: max 220/440 V AC 1-phase 2- wire: (DELTA) max 220 V AC, (STAR) max 440 V AC		
		Frequency	50 Hz or 60 Hz (common use)		
		Item	Measuring Item	Accuracy Class	
	Current (A)		A1, A2, A3, AN, A <sub>AVG</sub>		
	Current Demand (DA)		DA1, DA2, DA3, DAN, DA <sub>AVG</sub>	±0.2%	
	Voltage (V)		V12, V23, V31, V <sub>AVG</sub> (L-L), V1N, V2N, V3N, V <sub>AVG</sub> (L-N)		
	Active Power	(W)	W1, W2, W3, ΣW		
	Reactive Pow	er (var)	var1, var2,var3, Σvar	.0.50/	
	Apparent Pow	ver (VA)	VA1, VA2, VA3, ΣVA	±0.5%	
	Power Factor	(PF)	PF1, PF2, PF3, ΣPF		
	Frequency (H	z)	Hz	±0.1%	
t	Active Energy	r (Wh)	Imported, Exported	Class 0.5S (IEC62053-22)	
emen	Reactive Ener	rgy (varh)	Imported lag, Imported lead, Exported lag, Exported lead	Class 1S (IEC62053-24)	
g el	Apparent Ene	rgy (VAh)	Imported + Exported	±2.0%	
urin	Harmonic Cur	rent (HI)	Total, Individual (Odd)		
eas	Harmonic Vol	tage (HV)	Total, Individual (Odd)	±1.0%	
Μ	Rolling Demand Active Power		Rolling block, Fixing block (Select either of them according to the settings.)	±0.5%	
	Rolling Demand Reactive Power (Dvar) Rolling Demand Apparent Power (DVA)		Rolling block, Fixing block (Select either of them according to the settings.) Rolling block, Fixing block (Select either of them according to the settings.)	±1.0%	
	Periodic Active Energy (Wh)		Periodic active energy 1, Periodic active energy 2 Periodic active energy 3	Class 0.5S	
	Operating Time (h)		Operating time 1, Operating time 2	(Reference)	
	Current Unba	lance Rate (Aunb)	Aunb	(Reference)	
	Voltage Unba	lance Rate (Vunb)	Vunb	(Reference)	
	CO <sub>2</sub> Equivale	nt	ka	(Reference)	
		Item	Specifications	( )	
Ana	loa output resp	onse time	1 second or less (Hz: 2 seconds or less, HI, HV: 5	seconds or less)	
Mea	suring	Instantaneous Value	A, V: RMS value calculation; W, var, VA, Wh, varh, VAh: Digital multiplication; PE: Power ratio calculation; Hz: Zero-cross; HL HV: EET		
	method Demand Value		DA: Thermal type calculation, DW, Dvar, DVA: Rolling demand calculation		
	Display type		LCD with LED backlight		
			First to third line indication: 4 digits, Fourth line ind	ication: 6 digits	
Display	Number of display digits or segments		A, DA, V, W, var, VA, PF, DW, Dvar, DVA, Aunb, Vunb: 4 digits; Hz: 3 digits; Wh, varh, VAh: 9 digits (6-digit or 12-digit is also available.); Harmonic distortion ratio/content rate: 4 digits; Harmonic RMS value: 4 digits; Operating time: 6 digits; CO2 equivalent: 6 digits or 9 digits; Digital input/output: I/O		
	Display update time interval		0.5 s, 1 s (selectable)		
Con	nmunication		MODBUS RTU communication		
bu	Logging mode		Automatic overwrite update		
loggir		Measurement data *1	Measuring data and time data are stored at a data min, 30 min, 60 min)	logging period specified. (15	
t-in	Logging data type	Alarm data	Time data at alarm generating/cancellation and at	waiting for alarm cancellation	
Built-		The recorded time of the Max/Min value	Time data of when the maximum and minimum va	lues are updated.	

#### 8.1. Product Specifications

Item		ltem	Specifications
	Number of logging items	Measurement data	Integrated value data: 5 items, Data other than integrated value: 15 items, Total: Max. 20 items
		Alarm data	The number of the set alarms
		The recorded time of the Max/Min value	The total is 19 elements: Current Max/Min (AVG), Line voltage Max/Min (AVG), Phase voltage Max/Min (AVG), Total active power Max/Min (AVG), Total power factor Max/Min (AVG), Frequency Max/Min (AVG), Total reactive power Max/Min, Total apparent power Max/Min, Total harmonic current RMS Max value, Harmonic line voltage distortion ratio Max total, Harmonic phase voltage distortion ratio Max total
	Internal	Measurement data	30 days (Logging period: 15 minutes), 60 days (Logging period: 30 minutes), 120 days (Logging period: 60 minutes),
-	logging	Alarm data	100 records
ogginç	period	The recorded time of the Max/Min value	1 record for each Max/Min value
in lo	System log da	ta	100 records
Built-	How to acquire system log da	e logging data and ta	Acquire the logging data via MODBUS RTU Communication
	Clock setting		By button operation on the screen, By MODBUS RTU communication, By acquiring the data from the logging unit
	Clock accurac	У	± 1 minute per month, typical
		Setup value, Logging data, System log data	The non-volatile memory is used.
	Power interruption backup	Clock operation	The timing operation stops under power outage. The timing operation after power recovery is as follows: •When no ME-0000BU-SS96 is installed, the timing starts at the time before power outage. •When ME-0000BU-SS96 is installed, the timing starts at the time of the logging module.
Con	nectable option	al plug-in module	ME-4210-SS96B, ME-0040C-SS96, ME-0052-SS96, ME-0000MT-SS96, ME-0000BU-SS96
Anal	og output	Output specifications (Load)	4 mA to 20 mA DC (0 Ω)to 600 Ω)
	(	Switch type	Semiconductor relay/No-voltage a-contact
Puls	e/Alarm	Contact capacity	35 V DC, 0.1 A
outp	ut	Pulse width	0.125 s, 0.5 s, 1.0 s
Diait	iclipput (DI)	Contact capacity	24 V DC (19 V DC to 30 V DC), 7 mA or less
Digit	ai input (DI)	Signal width	30 ms or more
Diait		Switch type	Mechanical relay/No-voltage a-contact
Digit	ai output (DO)	Contact capacity	35 V DC, 0.2 A
Power interruption backup		backup	Non-volatile memory is used. (Item: Setup value, Max/Min value, Active energy, Reactive energy, Apparent energy, Periodic active energy, Rolling demand, Operating time)
		Voltage circuit	0.1 VA/phase (at 110 V AC), 0.2 VA/phase (at 220 V AC), 0.4 VA/phase (at 440 V AC)
VA	Consumption	Current circuit	0.1 VA / phase
		Auxiliary power circuit	13 VA (at 110 V AC), 14 VA (at 220 V AC), 9 W (at 100 V DC)
Auxiliary power			100 to 240 V AC (±15%), 100 to 240 V DC (-30% +15%)
Weight			0.5 kg
Dimensions W × H × D [protrusion from cabinet]		× D [protrusion from	96 x 96 x 90 mm (depth of meter from housing mounting flange) [13 mm]
Mou	Mounting method		Embedded type
Operating temperature/humidity		ture/humidity	-5°C to +55°C (Daily average temperature: 35°C or less), 0 to 85% RH, Non condensing
Storage temperature/ humidity		re/ humidity	-25°C to +75°C (Daily average temperature: 35°C or less), 0 to 85% RH, Non condensing

#### 8.1. Product Specifications

Note1: The accuracy class value represents the ratio to the rated value (100%).

- Note2: For measurement where the harmonic distortion ratio (content rate) is 100% or more, the class can exceed  $\pm 1.0\%$ . Note3: Harmonic current cannot be measured without voltage input.
- Note4: If the conventional ME-4210-SS96 (Optional plug-in module) is used, the safety certification requirements of CE marking and UL standards cannot be met.
- \*1. Integrated values (Wh, varh, and VAh) are measured values in ME96SS. They are not differential values by logging period.

PMD characteristics (specified by IEC61557-12)

Type of characteristic	Characteristic value	Other complementary characteristic
Power quality assessment function according to 4.3	PMD- II	-
Classification of PMD according to 4.4	SD	-
Temperature	K55	-
Humidity + altitude	Standard conditions	-
Active power or active energy function (If function available) performance class	0.5	-

#### 8.2. Compatible Standards

Electromagnetic Compatibility			
E	Emissions		
	Dedicted Emission	EN61326-1/ EN 55011/CISPR 11,	
	Radiated Emission	FCC Part15 Subpart B Class A	
	Conducted Emission	EN61326-1/ EN 55011/CISPR 11	
	Conducted Emission	FCC Part15 Subpart B Class A	
	Harmonics Measurement	EN61000-3-2	
	Flicker Meter Measurement	EN61000-3-3	
	mmunity		
	Electrostatic discharge Immunity	EN61326-1,EN IEC 61000-6-2/EN61000-4-2	
	Radio Frequency Electromagnetic field Immunity	EN61326-1,EN IEC 61000-6-2/EN61000-4-3	
	Electrical Fast Transient/Burst Immunity	EN61326-1,EN IEC 61000-6-2/EN61000-4-4	
	Surge Immunity	EN61326-1,EN IEC 61000-6-2/EN61000-4-5	
	Conducted Disturbances, Induced By Radio Frequency	ENG1226 1 EN IEC 61000 6 2/ENG1000 4 6	
	Fields Immunity	EN01320-1,EN IEC 01000-0-2/EN01000-4-0	
	Power Frequency Magnetic Field Immunity	EN61326-1,EN IEC 61000-6-2/EN61000-4-8	
	Voltage Dips and Short Interruptions	EN61326-1,EN IEC 61000-6-2/EN61000-4- 11	

S	Safety		
	Europe	CE, as per EN61010-1: 2010 (3 <sup>rd</sup> Edition)	
		UL, cUL Recognized	
	U.S. and Canada	as per UL61010-1: 2012 (3 <sup>rd</sup> Edition)	
		IEC61010-1: 2010 (3 <sup>rd</sup> Edition)	
	Installation Category	Ш	
	Measuring Category	Ш	
	Pollution Degree	2	

#### 8.3. MODBUS RTU Communication Specifications

Item	Specifications
Physical interface	RS-485 2wires half duplex
Protocol	RTU mode
Synchronization method	Start-stop synchronization
Transmission wiring type	Multi-point bus (either directly on the trunk cable, forming a daisy- chain)
Baud rate	2400 bps, 4800 bps, 9600 bps, 19200 bps, 38400 bps (Default is 19200 bps)
Data bit	8
Stop bit	1 or 2 (Default is 1)
Parity	ODD, EVEN or NONE (Default is EVEN)
Slave address	1 to 255 (FFh) (Default is 1, 0 is for broadcast mode)
	(248 to 255 are reserved)
Distance	1200 m
Max. number	31
Response time	1 s or less (time to response after query data is received)
Terminate	120 Ω 1/2 W
Recommended cable	Shielded twisted pair cable, AWG 24 to 14

Read the following document as well as this user's manual.

•Electronic Multi-Measuring Instrument ME Series MODBUS Interface specifications (Ref. No. LSPM-0075)

#### 8.4. CC-Link Communication Specifications for optional plug-in module

Item	Specifications								
CC-Link version	Ver. 1.10	Ver. 2.00							
Number of occupied stations	1 station, remote device station								
Expanded cyclic setting	-	Octuple							
Remote station number	1 to 64								
Transmission speed	156 k, 625 k, 2.5 M, 5 M, 10 Mbps								
Maximum number of stations	42 stations (In case of connecting on	y remote device station occupied by 1							
per master station	station)								
	For details, refer to the specifications of	the master station.							
Connection cable	Use a dedicated cable.								
	The termination resistance value varies depending on the dedicated cable type								

The maximum transmission distance varies depending on the transmission speed and CC-Link version. For details, refer to the following website:

CC-Link Partner Association: http://www.cc-link.org/

For the programming, refer to the following documents:

• Electronic Multi-Measuring Instrument Programming Manual (CC-Link) For ver.1 remote device station (Ref. No. LEN080334)

• Electronic Multi-Measuring Instrument Programming Manual (CC-Link) For ver.2 remote device station (Ref. No. LEN130391)

#### 8.5. MODBUS TCP Communication Specifications for optional plug-in module

It	tem	Specifications						
Interface		1 port (10BASE-T/100BASE-TX)						
Transmission	method	Base band						
Number of ca connection st	ascade ages *1	Max. 4 stages (10BASE-T) Max. 2 stages (100BASE-TX)						
Maximum no distance	de-to-node	200 m						
Maximum se *2	gment length	100 m						
Connector ap	oplicable for	RJ45						
Cabla	10BASE-T	Cable compliant with the IEEE802.3 10BASE-T Standard *Unshielded twisted pair cable (UTP cable), Category 3 or more						
Cable	100BASE-TX	Cable compliant with the IEEE802.3 100BASE-TX Standard *Shielded twisted pair cable (STP cable), Category 5 or more						
Protocol		MODBUS TCP (Port number 502)						
Number of sin	multaneously	Max. 4						
Supported fu	nction	Autonegotiation (10BASE-T/100BASE-TX automatically detected) Auto MDIX function (straight/crossover cable automatically detected)						

\*1. It is for the use of repeater hubs. When using switching hubs, check the specifications of the hub you use.\*2. It is a distance between a hub and a node.

Read the following document as well as this user's manual.

• Electronic Multi-Measuring Instrument ME Series MODBUS Interface specifications (Ref. No. LSPM-0075)

#### 8.6. Logging Specifications for optional plug-in module

lt	em	Specifications									
Logging mod	е	Automatic overwrite update									
Logging	Detailed data	Measuring data is stored at a detailed data logging period specified. (1 min, 5 min, 10 min, 15 min, 30 min) *Output as detailed data file									
	1-hour data	Measuring data is stored in a 1-hour period. *Output as 1-hour data file and 1-day data file									
Number of	Detailed data	Max 6 items									
logging items	1-hour data	Max 6 items									
Internal memory logging period	Detailed data	Detailed data logging period: 1 minute2 daysDetailed data logging period: 5 minutes10 daysDetailed data logging period: 10 minutes20 daysDetailed data logging period: 15 minutes30 daysDetailed data logging period: 30 minutes60 days									
	1-hour data	400 days (about 13 months)									
SD memory of Logging period	card (2GB) od *2	10 years or more									
System log d	ata	1200 records									
Logging data data output fo	/System log ormat	CSV format (ASCII code)									
Power interru	ption backup	Backup with the built-in lithium battery Cumulative power interruption backup time: 5 years (Daily average temperature: 35°C or less) *The lithium battery service life time: 10 years (Daily average temperature: 35°C or less) It is not possible to replace the lithium battery, and you should consider the									
Setup valu ID, Loggin Detailed d period)	ues (Logging ig items, ata logging	Stored in the non-volatile memory *Even if power failure occurs in battery voltage drop (BAT.LED is ON), data is not deleted.									
Logging d System lo	ata g data	Stored in the volatile memory *When power failure occurs in battery voltage drop (BAT.LED is ON), data is deleted.									
Clock ope	ration	*When power failure occurs in battery voltage drop (BAT.LED is ON), timing operation stops. After power recovery, the timing starts at 00:00 Jan. 1, 2016.									
Clock accura	су	± 1 minute per month, typical									
Destination s	torage medium	SD memory card (SD, SDHC)									
Optional supp	olies	SD memory card (EMU4-SD2GB) *3*4									

\*1. Integrated values (Wh, varh, and VAh) are measured values in ME96SS. They are not differential values calculated by logging period.

\*2. It represents a period until a 2 GB SD memory card capacity is exceeded under the constant connection.

\*3. Be sure to use a SD memory card, EMU4-SD2GB, produced by Mitsubishi Electric Corporation. Using other SD memory cards not produced by Mitsubishi Electric Corporation may cause a trouble such as data corruption in the card or system stop. Regarding the use of commercially available SD memory cards, access our FA website. Note that the customer is responsible for verifying safe use of those SD memory cards.

\*4. If you need some optional supplies, please consult with your supplier.

Read the following document as well as this user's manual.

•ME-0000BU-SS96 Logging function specifications (Ref. No. LSPM-0092)

## 8.7. Setting Table (Factory Default Settings and Customer's Notes Settings)

Set	tting m	nenu No.	Setting item	Factory default setting	Customer's notes
	1.1		Phase wire system	3P4 (3-phase 4-wire)	
	1.2		Display pattern	P01	
		1.2.1	Pattern P00	—	
	1.3		VT/Direct voltage	no (Without VT)	
		1.3.1	Direct voltage	220/380 V	
		1.3.2	VT secondary voltage	_	
1		1.3.3	VT primary voltage		
	1.4		CT secondary current	5 A	
		1.4.1	CT primary current	5 A	
	1.5		Frequency	50 Hz	
	16		Rolling demand time period	15 min	
	1.0		(Interval time period)	15 11111	
		1.6.1	Subinterval time period	1 min	
	1.7		Current demand time period	0 s	
			Communication method selection (When	CC or tcP	
	2.1		ME-0040C-SS96 or ME-0000MT-SS96 is	(By option)	
	0.0			() ()	
	2.2	0.0.4	MODBUS RTU address	1	
		2.2.1		19.2 KDps	
		2.2.2		EVEN (even)	
	0.0	2.2.3	MODBUS R I U stop bit	1	
2	2.3	0.0.4	CC-LINK station number	1	
		2.3.1	CC-Link baud rate	156 KDps	
		2.3.2	CC-Link version setting		
	0.4	2.3.3	Communication reset		
	2.4		MODBUS I CP IP address	192.168.3.10	
				200.200.200.0	
			MODBUS TCP default gateway use		
			MODBUSTCP default gateway address	127.0.0.1	
	24		Active /Deactive Energy measurement	OFF (Without reset)	
2	3.1		Active/Reactive Energy measurement		
3	3.2			on (Display)	
	3.3		Madal diaplay	On (Display)	
	4.1		Model display	(By model)	
4	4.2		Pooklight brightnoop		
4	4.3		Backlight Auto off/ON	S Auto (Auto off)	
	4.4		Diaplay undeta tima		
-	4.0		Upper/Lewer limit alarm item 1	0.3 S	
	5.1	511	Upper/Lower limit alarm terri 1	1011	
	5.2	5.1.1	Upper/Lower limit alarm item 2		
	0.2	521	Upper/Lower limit alarm terr 2		
	53	5.2.1	Upper/Lower limit alarm value 2	non	
5	0.0	531	Upper/Lower limit alarm term 5		
	51	0.0.1	Upper/Lower limit alarm item 4		
	5.4	5/1			
	55	J. <del>1</del> . I	Alarm delay time		
	5.5		Alarm reset method		
	5.0		Racklight blinking for alarm	—	
	0.7		Dacklight billiking für alattil		

## 8.7. Setting Table (Factory Default Settings and Customer's Notes Settings)

Se	tting m	ienu No.	Setting item	Factory default setting	Customer's notes
	5.8		Motor starting current delay function	oFF (Not display)	
		5.8.1	Motor starting current threshold	—	
		5.8.2	Motor starting p current delay time	_	
	5.9		Pulse/Alarm output function 1	PULSE	
			*When ME-4210-SS96B is installed.	(Pulse output)	
		5.9.1	Pulse/Alarm output 1 output item	Active energy (Imported)	
5		5.9.2	Pulse/Alarm output 1 pulse unit	0.001 kWh/pulse	
	5.1		Pulse/Alarm output function 2	AL (Alarm output)	
	0	5 10 1	Pulse/Alarm output 2 output item	(Alann oulpul)	
		5 10 2	Pulse/Alarm output 2 pulse unit		
	51	0.10.2			
	1		Pulse width	0.125 s	
			Option selection	An or Log PLUG	
	6.1		* When ME-4210-SS96B or ME-0000BU-	(By option)	
			SS96 is installed.	(-)	
	6.2	0.0.4	Built-in logging data clear	no	
	<u> </u>	6.2.1	Reconfirmation to clear	no	
	6.3		Built-in logging use		
	6.4 6.5		Built-in logging item pattern	LPUI 15 min	
	0.0		Angled output CH1 output item		
	6.6		* When ME-4210-SS96B is installed	Aavg	
		661	Detailed settings (1)	5 A (CT primary current)	
		6.6.2	Detailed settings (2)		
	07	0.0.2	Analog output CH2 output item		
	6.7		* When ME-4210-SS96B is installed.	V <sub>AVG</sub> (L-N)	
		6.7.1	Detailed settings (1)	300 V (±0 STEP)	
		6.7.2	Detailed settings (2)	—	
	6.8		Analog output CH3 output item	ΣW	
6	0.0		* When ME-4210-SS96B is installed.		
		6.8.1	Detailed settings (1)	4000 W (±0 STEP)	
		6.8.2	Detailed settings (2)	Single deflection	
	6.9		* When ME-4210-SS96B is installed	ΣPF	
		6.9.1	Detailed settings (1)	0.5 (-0.5 to 1 to 0.5)	
		6.9.2	Detailed settings (2)		
	6.1			aFF (Na limit)	
	0				
	6.6		Logging ID * When ME-0000BU-SS96 is installed	001	
			Logging data clear		
	6.7		* When ME-0000BU-SS96 is installed.	no (Not clear)	
		6.7.1	Reconfirmation to clear logging data	no (Not clear)	
	6.8		Logging item pattern	LP01	
			When ME-0000BU-SS96 Is Installed.     Detailed logging data Logging period		
	6.9		* When ME-0000BU-SS96 is installed.	15 min	
	7.1		Periodic active energy display	oFF (Not display)	
		7.1.1	Periodic active energy switching settings	non (Non-switching)	
7	7.2		Rolling demand display	oFF (Not display)	
'		7.2.1	Rolling demand time period	oFF (Manual)	
	7.3	_	Digital input/output display	oFF (Not display)	
		7.3.1	Digital input reset method	Auto (Automatic)	

## 8.7. Setting Table (Factory Default Settings and Customer's Notes Settings)

Set	tting m	enu No.	Setting item	Factory default setting	Customer's notes				
	8.1		Operating time display	oFF (Not display)					
	8.2		Operating time 1 count target	AUX (Auxiliary power)					
		8.2.1	Operating time 1 threshold	—					
0	8.3		Operating time 2 count target	AUX (Auxiliary power)					
0		8.3.1	Operating time 2 threshold	—					
	8.4		IEC mode settings	oFF (Normal mode)					
	8.5		CO <sub>2</sub> equivalent display	oFF (Not display)					
		8.5.1	CO <sub>2</sub> conversion rate	0.5 kg- CO₂/kWh					

#### 9.1. ME96SS Calculation Method (3-Phase Unbalanced System with Neutral)

The following table shows general calculation definitions of electric energy measurement this instrument employs.

Item	Normal mode	IEC (A) mode	IEC (V) mode	Notes
RMS current in phase <i>p</i>	$I_{p}=\sqrt{\sum_{k=1}^{M}}$	$\frac{\int_{-0}^{-1} i_{p_k}^2}{M}$		
Calculated RMS neutral current	$I_N = \sqrt{\frac{\sum_{k=0}^{M-1} (i_{1_k} + 1_{k_k})}{\sum_{k=0}^{M-1} (i_{1_k} + 1_{k_k})}}$	$\frac{(i_{2_k}+i_{3_k})^2}{M}$		
Phase <i>p</i> to neutral RMS voltage	$V_{p}=\sqrt{\sum_{k=1}^{M}}$	$\frac{\int_{-0}^{-1} v_{p_k}^2}{M}$		
Phase <i>p</i> to phase <i>g</i> RMS voltage	$U_{PB} = \sqrt{\sum_{k=0}^{M-1} (v_k)}$	$\frac{\left(v_{g_{k}}^{2}-v_{g_{k}}^{2}\right)^{2}}{M}$		
Active power for phase <i>p</i>	$P_{P} = \frac{1}{M} \cdot \sum_{k=0}^{M-1}$	$(v_{p_k} \times i_{p_k})$		
Apparent power for phase <i>p</i>	$S_p = V_p$	$\times I_p$		
Reactive power for phase <i>p</i>	$Q_{p}=Qp_{quad}=\frac{1}{M}\cdot\sum_{k=0}^{M-1}(v_{p_{k-N/4}}\times i_{p_{k}})$	$Q_p = \sqrt{2}$	$S_p^2 - P_p^2$	For the sign, refer to <b>5.1.12.</b>
Power factor for phase <i>p</i>	$PF_p = \frac{P_p}{\sqrt{{P_p}^2 + {Q_p}^2}}$	$PF_p$	$=\frac{P_p}{S_p}$	For the sign, refer to <b>5.1.12.</b>
Total active power	$P = \sum_{p=1}^{N_{ph}}$	$P_p$		
Total reactive power	$Q = \sum_{p=1}^{N_{ph}} Q_p$	$Q = \sqrt{S^2 - P^2}$	$Q = \sum_{p=1}^{N_{ph}} Q_p$	For the sign, refer to <b>5.1.12.</b>
Total apparent power	$S = \sum_{p=1}^{N_{ph}} S_p$	$S = \sum_{p=1}^{N_{ph}} S_p$	$S = \sqrt{P^2 + Q^2}$	
Total power factor	$PF = \frac{P}{\sqrt{P^2 + Q^2}}$	PF	$=\frac{P}{S}$	For the sign, refer to <b>5.1.12.</b>

#### 9.2. Optional parts

■SD memory card

Item	Specifications
Model	EMU4-SD2GB
Memory capacity	2 GB
Weight	2 g



#### 9.3. A List of Examples for Incorrect Wiring Display

#### 9.3.1. 3-phase 4-wire System

\*The shaded parts indicate influential parts caused by incorrect wiring. The dashed lines show incorrect wiring parts.

	Power Factor	At balanced load (V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub> , I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )         Connection (*1)						)																						
No.	(Input)	∠V <sub>1N</sub>	∠V <sub>2N</sub>	∠V <sub>3N</sub>	∠l₁	, ∠l₂	∠l₃	Active Power Display           W1         W2         W3	Voltage Display V <sub>1N</sub> V <sub>2N</sub> V <sub>3N</sub>	Current Display	1	Volt 2	tage 3	N	1 side CT	2 side CT	3 side CT	Connection												
1	LEAD 0.707 LEAD 0.866	0	120	240	315 330 0	75 90 120	195 210 240	W <sub>1</sub> =W <sub>2</sub> =W <sub>3</sub>	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	Normal												
	LAG 0.866				30	150	270																							
	LAG 0.707				45	165	285																							
	LEAD 0.707				315	195	75				P1	P3	P2	PN	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	Reversed phase sequence 1												
	LEAD 0.866				330	210	90											Reversed phase sequence 2												
																		1 2 3 Ν Κ <u>k</u>												
	1.000	0	240	120	0	240	120	W <sub>1</sub> =W <sub>2</sub> =W <sub>3</sub>	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C3-C3 Normal	+C2-C2 Normal	+C1-C1 Normal													
									50																					
	LAG 0.866																		30	270	150									
	LAG 0.707				45	285	165				P2	P1	I P3	PN	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	C2 C2 C2 C2 C2 C2 C2 C2 C2 C2												
2	LEAD 0.707				135	75	195											1 2 3 N												
	LEAD 0.866				150	90	210	W –Negotivo voluo																						
	1.000	0	120	240	180	120	240	W <sub>1</sub> =Regative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal													
	LAG 0.866				210	150	270																							
	LAG 0.707				225	165	285																							
3	LEAD 0.707				315	255	195											1 2 3 N												
	LEAD 0.866				330	270	210											нст												
	1.000	0	0 120 240	240	0	300	240	210 240 W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value 270	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	1 P2 F	P3	PN +C1-C1 Normal	+C1-C1 +C2-C Normal Revers	+C2-C2 Reverse	+C3-C3 Normal													
	LAG 0.866				30	330	270																							
	LAG 0.707				45	345	285																							

	Power Factor		Ph	iase An	gle Disp	olay		At balanced load (V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub> , I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> ) Connection (*1							)			
No.	(Input)	∠V <sub>1N</sub>	∠V <sub>2N</sub>	∠V <sub>3N</sub>	∠l₁	∠l₂	∠l <sub>3</sub>	Active Power Display W <sub>1</sub> W <sub>2</sub> W <sub>3</sub>	Voltage Display V <sub>1N</sub> V <sub>2N</sub> V <sub>3N</sub>	Current Display	1	Vol 2	ltage 3	N	1 side CT	Current 2 side CT	3 side CT	Connection
4	LEAD 0.707		211		315	75	15											
	LEAD 0.866				330	90	30											
	1.000	0	120	240	0	120	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K k+C3
	LAG 0.866				30	150	90											U U P1 U V Ev P2 V 3€v P2 V 3€v P3 V V P3
	LAG 0.707				45	165	105											
5	LEAD 0.707				135	255	195											1 2 3 N
	LEAD 0.866				150	270	210											K_KC1 K_KC1 K_KC2
	1.000	0	120	240	180	300	240	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Reverse	+C2-C2 Reverse	+C3-C3 Normal	K K +C3
	LAG 0.866				210	330	270	vv <sub>3</sub> =i Usitive value										
	LAG 0.707				225	345	285											
6	LEAD 0.707				315	255	15											1 2 3 N
	LEAD 0.866				330	270	30											K k +C1 C1 K k
	1.000	0	120	240	0	300	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Reverse	Kk
	LAG 0.866				30	330	90											
	LAG 0.707				45	345	105											
7	LEAD 0.707				135	75	15											1 2 3 N
	LEAD 0.866				150	90	30											K K
	1.000	0	120	240	180	120	60	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Reverse	
	LAG 0.866				210	150	90											
	LAG 0.707				225	165	105											
8	LEAD 0.707				135	255	15											1 2 3 N
	LEAD 0.866				150	270	30											K K+C1
	1.000	0	120	240	180	300	60	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>2</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Reverse	+C2-C2 Reverse	+C3-C3 Reverse	K <u>k</u> C2
	LAG 0.866				210	330	90											
	LAG 0.707				225	345	105											
9	LEAD 0.707				75	315	195	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										1 2 3 N
	LEAD 0.866				90	330	210	W <sub>1</sub> =0 W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										К <u>к</u> К <u>к</u>
	1.000	0	120	240	120	0	240	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	
	LAG 0.866			150	30	W <sub>3</sub> =Positive value W <sub>1</sub> =Negative value 270 W <sub>2</sub> =0 W <sub>3</sub> =Positive value	9						Noma		ormai inormai			
	LAG 0.707			165	45	285	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value											

	Power Factor	At balanced load (V1N=V2N=V3N, I1=I2=I3)           Phase Angle Display						Connection (*1)							)			
No.	(Input)		<i>/</i> //			21	71	Active Power Display	Voltage Display	Current Display	4	Vol	tage	L NI	4 side OT	Current	0 side OT	Connection
10	LEAD 0.707	Z V 1N	Z V <sub>2N</sub>	Z V <sub>3N</sub>	315	195	75	W <sub>1</sub> W <sub>2</sub> W <sub>3</sub> W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V 1N V 2N V 3N	<sup>1</sup> 1 <sup>1</sup> 2 <sup>1</sup> 3		2	3	IN	1 side C1	2 side CT	3 side CT	1 2 3 N
	LEAD 0.866				330	210	90	W <sub>1</sub> =Positive value W <sub>2</sub> =0 W <sub>3</sub> =Negative value										к <u>к</u> к <u>к</u> к
	1.000	0	120	240	0	240	120	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	K k
	LAG 0.866				30	270	150	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =0										
	LAG 0.707				45	285	165	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
11	LEAD 0.707				195	75	315	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										1 2 3 N K k
	LEAD 0.866				210	90	330	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =0										
	1.000	0	120	240	240	120	0	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	PN	+C3-C3 Normal	+C2-C2 Normal	+C1-C1 Normal	Kk
	LAG 0.866				270	150	30	W <sub>1</sub> =0 W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
12	LAG 0.707				285	165	45	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
.2	LEAD 0.707				195	315	75	W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value W <sub>4</sub> =Negative value										1 2 3 N K k +C1
	LEAD 0.866				210	330	90	W <sub>2</sub> =0 W <sub>3</sub> =Positive value W <sub>1</sub> =Negative value										
	1.000	0	240	120	240	0	120	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value W <sub>1</sub> =0	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P2	P1	P3	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	KK +C3 L C3 C3 V Ev P1
	LAG 0.866	-			270	30	150	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value W <sub>1</sub> =Positive value										
13	LAG 0.707				285	45	165	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value W <sub>1</sub> =Positive value										
	LEAD 0.866				330	90	210	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value W <sub>1</sub> =Positive value										1 2 3 N K K +C1 C1
	1.000	0	240	120	0	120	240	W <sub>3</sub> =0 W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P3	P2	PN	+C1-C1	+C2-C2	+C3-C3	K k +C2 L 1 C2 K k +C3
	LAG 0.866				30	150	270	W <sub>3</sub> =Negative value W <sub>1</sub> =Positive value W <sub>2</sub> =0							Normai	Normai	Normai	
	LAG 0.707				45	165	285	W <sub>3</sub> =Negative value W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value										P3 PN
14	LEAD 0.707				75	195	315	W <sub>3</sub> =Negative value W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value										1 2 3 N
	LEAD 0.866				90	210	330	W <sub>3</sub> =Negative value W <sub>1</sub> =0 W <sub>2</sub> =Positive value W <sub>2</sub> =Negative value										
	1.000	0	240	120	120	240	0	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	<u>С</u> <u>К</u> <u>к</u> <u>к</u> <u>к</u> <u>к</u> <u>к</u> <u>к</u> <u>к</u> <u>к</u>
	LAG 0.866				150	270	30	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =0										V V C V P2
	LAG 0.707				165	285	45	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
15	LEAD 0.707				135	255	15											1 2 3 N K k + C1
	LEAD 0.866				150	270	30	W₁=Negative value										
	1.000	0	330	30	180	300	60	W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	$V_{1N} < V_{2N} = V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866				210	330	90	90										
	LAG 0.707				225	345	105					1	1					÷

	Power Factor	r Phase Angle Display At balanced load (V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub> , I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> ) Connection (*1)							)									
No.	(Input)	∠V <sub>1N</sub>	∠V <sub>2N</sub>	∠V <sub>3N</sub>	∠l₁	∠l₂	$\angle I_3$	Active Power Display W <sub>1</sub> W <sub>2</sub> W <sub>3</sub>	Voltage Display	Current Display	1	2 Vo	tage 3	N	1 side CT	2 side CT	3 side CT	Connection
16	LEAD 0.707		214		345	105	225											1 2 3 N K k + +C1
	LEAD 0.866				0	120	240											
	1.000	0	330	300	30	150	270	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value	$V_{1N} = V_{3N} > V_{2N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	P3	P2	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866				60	180	300											
	LAG 0.707				75	195	315											
17	LEAD 0.707				285	45	165											1 2 3 N
	LEAD 0.866				300	60	180											K k +C1 C1 K k +C2
	1.000	0	60	30	330	90	210	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value	$V_{1N} = V_{2N} > V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866				0	120	240	W3-Negative value										
	LAG 0.707				15	135	255											
18	LEAD 0.707				15	315	75	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										1 2 3 N
	LEAD 0.866				30	330	90	W <sub>1</sub> =Positive value W <sub>2</sub> =0 W <sub>2</sub> =Positive value										K k+C1
	1.000	0	240	120	60	0	120	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P2	P1	P3	PN	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866				90	30	150	W <sub>1</sub> =0 W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value W <sub>1</sub> =Negative value										
	LAG 0.707				105	45	165	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
19	LEAD 0.707				135	75	195	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										1 2 3 N
	LEAD 0.866				150	90	210	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>2</sub> =0										K k +C2
	1.000	0	240	120	180	120	240	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P3	P2	PN	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866				210	150	270	W <sub>1</sub> =Negative value W <sub>2</sub> =0										
	LAG 0.707				225	165	285	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
20	LEAD 0.707				255	195	315	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value										1 2 3 N
	LEAD 0.866				270	210	330	W <sub>1</sub> =0 W <sub>2</sub> =Positive value										K K
	1.000	0	240	120	300	240	0	W <sub>3</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	K K +C3
	LAG 0.866				330	270	30	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>2</sub> =0										
	LAG 0.707				345	285	45	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
21	LEAD 0.707				315	255	15											1 2 3 N
	LEAD 0.866	]			330	270	30											
	1.000	0	330	30	0	300	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	V <sub>1N</sub> <v<sub>2N=V<sub>3N</sub></v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	
	LAG 0.866			0 30	30	330	90	60 W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value 90										
	LAG 0.707				45	345	105											

	Power Factor		Ph	ase An	gle Disp	lay		At balanced lo	ad (V1N=V2N=V3N	I, I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )						Conr	nection (*1	)
NO.	(Input)	∠V <sub>1N</sub>	∠V <sub>2N</sub>	∠V <sub>3N</sub>	∠l₁	∠l₂	∠l <sub>3</sub>	W <sub>1</sub> W <sub>2</sub> W <sub>3</sub>	Voltage Display	l <sub>1</sub> l <sub>2</sub> l <sub>3</sub>	1	2	itage 3	N	1 side CT	2 side CT	3 side CT	Connection
22	LEAD 0.707		214		165	105	225		11 21 01									1 2 3 N K k
	LEAD 0.866				180	120	240	W <sub>1</sub> =Negative value										
	1.000	0	330	300	210	150	270	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value	$V_{1N} = V_{3N} > V_{2N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	P3	P2	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	K_k +C3 L C3
	LAG 0.866				240	180	300											
	LAG 0.707				255	195	315											
23	LEAD 0.707				105	45	165											1 2 3 N
	LEAD 0.866				120	60	180											
	1.000	0	60	30	150	90	210	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	$V_{1N} = V_{2N} > V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C1-C1 Reverse	+C2-C2 Normal	+C3-C3 Normal	С2 К <u>к</u> +С3 С1 С3
	LAG 0.866				180	120	240											
	LAG 0.707				195	135	255											
24	LEAD 0.707				195	135	75	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										1 2 3 N
	LEAD 0.866				210	150	90	W <sub>1</sub> =Negative value W <sub>2</sub> =0 W <sub>3</sub> =Positive value										K_k+C2
	1.000	0	240	120	240	180	120	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P2	P1	P3	PN	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	K k +C3 L C2
	LAG 0.866				270	210	150	W <sub>1</sub> =0 W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
	LAG 0.707				285	225	165	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
25	LEAD 0.707				315	255	195	W1=Positive value W2=Positive value W3=Positive value										1 2 3 N
	LEAD 0.866				330	270	210	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =0										Kk
	1.000	0	240	120	0	300	240	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P3	P2	PN	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	
	LAG 0.866				30	330	270	W <sub>1</sub> =Positive value W <sub>2</sub> =0 W <sub>3</sub> =Negative value										
	LAG 0.707				45	345	285	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										
26	LEAD 0.707				75	15	315	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										1 2 3 N K k
	LEAD 0.866				90	30	330	W <sub>1</sub> =0 W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										к <u>к</u>
	1.000	0	240	120	120	60	0	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	K k +C3 L C3
	LAG 0.866				150	90	30	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =0										
07	LAG 0.707				165	105	45	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
27	LEAD 0.707				135	75	15											1 2 3 N
	LEAD 0.866				150	90	30	W -Nogetive vet-										к <u>к</u>
	1.000	0	330	30	180	120	60	W1=Negative value W2=Negative value W3=Positive value	$V_{1N} < V_{2N} = V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	K k +C3
	LAG 0.866				210	150	90											
	LAG 0.707				225	165	105											

	Power Factor		Ph	ase An	gle Disp	olay		At balanced lo	oad (V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	, I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )						Coni	nection (*1	)
No.	(Input)	∠V <sub>1N</sub>	$\angle V_{2N}$	∠V <sub>2N</sub>	∠l₁	∠l₂	۲b	Active Power Display	Voltage Display	Current Display	1	Vol 2	ltage 3	N	1 side CT	Current 2 side CT	3 side CT	Connection
28	LEAD 0.707		214	JN	345	285	225		114 214 314	1 2 3								1 2 3 N
	LEAD 0.866				0	300	240											K k +C1 L C1 K k +C2
	1.000	0	330	300	30	330	270	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	$V_{1N} = V_{3N} > V_{2N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	P3	P2	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	Kk +C3
	LAG 0.866				60	0	300											
	LAG 0.707				75	15	315											
29	LEAD 0.707				285	225	165											1 2 3 N
	LEAD 0.866				300	240	180											К k +C1 L C1 К k
	1.000	0	60	30	330	270	210	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	$V_{1N} = V_{2N} > V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C1-C1 Normal	+C2-C2 Reverse	+C3-C3 Normal	К <u>к</u> +C3
	LAG 0.866				0	300	240											
	LAG 0.707				15	315	255											
30	LEAD 0.707				195	315	255	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										1 2 3 N
	LEAD 0.866				210	330	270	W <sub>1</sub> =Negative value W <sub>2</sub> =0 W <sub>3</sub> =Negative value										K k +C1 L C1 K k +C2
	1.000	0	240	120	240	0	300	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P2	P1	P3	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K_KC2 K_KC3
	LAG 0.866				270	30	330	W <sub>1</sub> =0 W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										
	LAG 0.707				285	45	345	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										
31	LEAD 0.707				315	75	15	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										1 2 3 N
	LEAD 0.866				330	90	30	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =0										
	1.000	0	240	120	0	120	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P3	P2	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K_k
	LAG 0.866				30	150	90	W <sub>1</sub> =Positive value W <sub>2</sub> =0 W <sub>3</sub> =Positive value										
	LAG 0.707				45	165	105	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
32	LEAD 0.707				75	195	135	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										1 2 3 N
	LEAD 0.866				90	210	150	W <sub>1</sub> =0 W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										
	1.000	0	240	120	120	240	180	W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K_k
	LAG 0.866				150	270	210	W <sub>2</sub> =Positive value W <sub>3</sub> =0										
33	LAG 0.707				165	285	225	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
	LEAD 0.707	_			135	255	195											1 2 3 N K k
	LEAD 0.866				150	270	210	W₁=Negative value										
	1.000	0	330	30	180	300	240	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value	$V_{1N} < V_{2N} = V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K_K
	LAG 0.866				210	330	270											
	LAG 0.707				225	345	285				1							

## 9.2. A List of Examples for Incorrect Wiring Display

	Power Factor		Ph	ase An	ale Disr	lav		At balanced lo	oad (V1N=V2N=V3N	, I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )					-	Con	nection (*1	)
No.	(Input)					nay		Active Power Display	Voltage Display	Current Display		Volt	age			Current		Connection
	( 1 · )	$\angle V_{1N}$	$\angle V_{2N}$	$\angle V_{3N}$	$\angle I_1$	$\angle I_2$	$\angle I_3$	W <sub>1</sub> W <sub>2</sub> W <sub>3</sub>	$V_{1N} \hspace{0.1 cm} V_{2N} \hspace{0.1 cm} V_{3N}$	$I_1$ $I_2$ $I_3$	1	2	3	Ν	1 side CT	2 side CT	3 side CT	
34	LEAD 0.707				345 0	105 120	45 60											1 2 3 N K k +C1 C1
	1.000	0	330	300	30	150	90	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value	V <sub>1N</sub> =V <sub>3N</sub> >V <sub>2N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	P3	P2	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K k +C2 L C2 K k+C3
	LAG 0.866				60	180	120	W3-Negative value										
	LAG 0.707				75	195	135											
35	LEAD 0.707				285	45	345											1 2 3 N
	LEAD 0.866				300	60	0	W₁=Positive value										K k +C2
	1.000	0	60	30	330	90	30	W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value	$V_{1N} = V_{2N} > V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C1-C1 Normal	+C2-C2 Normal	+C3-C3 Reverse	K.k
	LAG 0.866				0	120	60											V V P2 V V V P3
	LAG 0.707				15	135	75											
	LEAD 0.707				90	315	210				P1	P3	P2	PN	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	1 2 3 N K k
	1.000	0	240	120	120	0	240	W1=W2=W3	$V_{1N} = V_{2N} = V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	PN	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	1 2 3 N K K K K K K K K K K K K K
	LAG 0.866				150	30	270											
	LAG 0.707				165	45	285				P2	P1	P3	PN	+C3-C3 Normal	+C2-C2 Normal	+C1-C1 Normal	

No	Power Factor		Ph	nase An	gle Disp	lay		At balanced lo	bad (V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	, I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )		Ve	40.00			Conr	nection (*1	)
NC	· (Input)	∠V <sub>1N</sub>	$\angle V_{2N}$	∠V <sub>3N</sub>	∠I₁	$\angle I_2$	$\angle I_3$	W <sub>1</sub> W <sub>2</sub> W <sub>3</sub>	Voltage Display	I <sub>1</sub> I <sub>2</sub> I <sub>3</sub>	1	2	age 3	Ν	1 side CT	2 side CT	3 side CT	Connection
37	LEAD 0.707				195	75 90	315				P3	P2	P1	PN	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	1 2 3 N K k K k K k K k K k K k K k K k
	1.000	0	240	120	240	120	0	W1=W2=W3	V <sub>1N</sub> =V <sub>2N</sub> =V <sub>3N</sub>	I1=I2=I3	P2	P1	Ρ3	PN	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	1 2 3 N K K K K K K K K K K K K K
	LAG 0.866				270	150	30									.02.02		
	LAG 0.707				285	165	45				P1	P3	P2	PN	Normal	+02-02 Normal	Normal	
38	LEAD 0.707				255	135	15	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value										
	LEAD 0.866				270	150	30	W <sub>3</sub> =Positive value W <sub>1</sub> =0 W <sub>2</sub> =Negative value										1 2 3 N K k
	1.000	0	330	30	300	180	60	W <sub>3</sub> =Positive value	V <sub>1N</sub> <v<sub>2N=V<sub>3N</sub></v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	KK +C2 K +C3 K +C3
	LAG 0.866				330	210	90	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>2</sub> =Positive value										
	LAG 0.707				345	225	105											
39	LEAD 0.707				105	345	225											1 2 3 N
	LEAD 0.866	1			120	0	240	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value W <sub>3</sub> =Positive value										K K +C1 C1 K K +C2
	1.000	0	330	300	150	30	270		$V_{1N} = V_{3N} > V_{2N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	P3	P2	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	Kk +C3
	LAG 0.866				180	60	300	W <sub>1</sub> =Negative value W <sub>2</sub> =0 W <sub>3</sub> =Positive value										
	LAG 0.707	1			195	75	315	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
40	LEAD 0.707				45	285	165	W <sub>1</sub> =Positive value										1 2 3 N
	LEAD 0.866				60	300	180	W <sub>3</sub> =Negative value										K k+C1 K k
	1.000	0	60	30	90	330	210	W <sub>1</sub> =0 W <sub>2</sub> =0 W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> >V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C2-C2 Normal	+C1-C1 Normal	+C3-C3 Normal	
	LAG 0.866				120	0	240	W <sub>1</sub> =Negative value W <sub>2</sub> =Positive value										
	LAG 0.707				135	15	255	W <sub>3</sub> =Negative value										

#### 9.3.1. 3-phase 4-wire System

	David Franks		Dk		alo Dior	lov		At balanced lo	oad (V1N=V2N=V3N	i, I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub> )						Con	nection (*1	)
No.	(Input)		FI	iase All	gie Disp	лау		Active Power Display	Voltage Display	Current Display		Vo	ltage	_		Current	1	Connection
41	LEAD 0.707	∠V <sub>1N</sub>	ZV <sub>2N</sub>	ZV <sub>3N</sub>	∠I <sub>1</sub> 135	∠l <sub>2</sub> 15	∠l <sub>3</sub> 255	W <sub>1</sub> W <sub>2</sub> W <sub>3</sub> W <sub>1</sub> =Negative value	V <sub>1N</sub> V <sub>2N</sub> V <sub>3N</sub>		1	2	3	N	1 side CT	2 side CT	3 side CT	1.2.2.N
	LEAD 0.866				150	30	270	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
	1.000	0	330	30	180	60	300	W <sub>1</sub> =Negative value W <sub>2</sub> =0 W <sub>3</sub> =0	V <sub>1N</sub> <v<sub>2N=V<sub>3N</sub></v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	
	LAG 0.866				210	90	330	W <sub>1</sub> =Negative value										
	LAG 0.707				225	105	345	W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
42	LEAD 0.707				345	225	105	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										1 2 3 N
	LEAD 0.866				0	240	120	W <sub>1</sub> =Positive value W <sub>2</sub> =0 W <sub>3</sub> =Negative value										K k +C1 L C1 K k
	1.000	0	330	300	30	270	150		$V_{1N} = V_{3N} > V_{2N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	I P3	P2	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	K K
	LAG 0.866				60	300	180	W <sub>1</sub> =Positive value W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
40	LAG 0.707				75	315	195											
43	LEAD 0.707				285	165	45	WPositive value										1 2 3 N K k
	LEAD 0.866				300	180	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>3</sub> =Positive value										
	1.000	0	60	30	330	210	90	W -Positive value	$V_{1N} = V_{2N} > V_{3N}$	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	+C1-C1 Normal	+C3-C3 Normal	+C2-C2 Normal	K k
	LAG 0.866	_			0	240	120	W <sub>1</sub> =1 Ositive value W <sub>2</sub> =Negative value W <sub>3</sub> =0										P1 UV V V V V V V V V V V V V V
44	LAG 0.707				15	255	135	W <sub>1</sub> =l ositive value W <sub>2</sub> =Negative value W <sub>3</sub> =Negative value										
	LEAD 0.707	_			15	255	135	W.=Positive value										1 2 3 N K_k
	LEAD 0.866				30	270	150	$W_2$ =Positive value $W_3$ =Negative value										
	1.000	0	330	30	60	300	180	W4=0	V <sub>1N</sub> <v<sub>2N=V<sub>3N</sub></v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PN	P2	P3	P1	+C3-C3 Normal	+C2-C2 Normal	+C1-C1 Normal	K k +C3 C3
	LAG 0.866				90	330	210	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value W <sub>1</sub> =Negative value										
45	LAG 0.707				105	345	225	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value										
	LEAD 0.707	_			225	105	345	W <sub>1</sub> =Negative value W <sub>2</sub> =Negative value										1 2 3 N K_k
	LEAD 0.866				240	120	0	W <sub>1</sub> =0							+03-03	+02-02	+C1-C1	
	1.000	0	330	300	270	150	30	W <sub>2</sub> =Negative value W <sub>3</sub> =0	V <sub>1N</sub> =V <sub>3N</sub> >V <sub>2N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	PN	I P3	P2	Normal	Normal	Normal	K_k
	LAG 0.866				300	180	60	W <sub>1</sub> =Positive value W <sub>2</sub> =Negative value W <sub>2</sub> =Negative value										U2 2 4 P2 V3 2 V P3 U3 2 V P3
46	LAG 0.707				315	195	75	W <sub>1</sub> =Negative value					-					
	LEAD 0.707				165	45	285	W <sub>2</sub> =Positive value W <sub>3</sub> =Negative value W <sub>1</sub> =Negative value										1 2 3 N K k
	LEAD 0.866				180	60	300	W <sub>2</sub> =Positive value W <sub>3</sub> =0							+C3-C3	+C2-C2	+C1-C1	
	1.000	0	60	30	210	90	330	W <sub>1</sub> =Negative value	V <sub>1N</sub> =V <sub>2N</sub> >V <sub>3N</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	PN	P3	Normal	Normal	Normal	Kik
	LAG 0.866	-			240	120	15	W <sub>3</sub> =Positive value										P2 V3 V3 V V V V V V V V V V V V V V V V
1	LAG 0.707	1			200	135	15				ĺ		1	1				+

Note1: The above examples for incorrect wiring are typical. Extreme cases are excluded such as burnout or destruction of the instrument,

VT, or CT caused by voltage application to a current circuit or current application to a voltage circuit. Note2: The active power polarity may be displayed in reverse depending on the load status (low power factor, unbalanced load) even when the connection is correct.

#### 9.3.2. 3-phase 3-wire System

\*The shaded parts indicate influential parts caused by incorrect wiring. The dashed lines show incorrect wiring parts.

						At balanced load	1 (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor	Phas	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	١	/oltag	е	Cur	rent	O service at line
	(input)	$\angle V_{12}$	$\angle V_{32}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>	I <sub>1</sub> I <sub>2</sub> I <sub>3</sub>	1	2	3	1 side CT	3 side CT	Connection
1	LEAD 0.707			345	225	W <sub>1</sub> >W <sub>3</sub>								Normal
	1.000	0	300	30	240	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	+C1-C1 Normal	+C3-C3 Normal	С1 С1 +С2 С2 С2 С2
	LAG 0.866			60	300	10/ -10/						. to mai	. to mai	
	LAG 0.707			75	315	vv <sub>1</sub> <vv<sub>3</vv<sub>								
2	LEAD 0.707			165	225									1 2 3 K k
	LEAD 0.866			180	240				P1	P2	P3	+C1-C1 Reverse	+C3-C3 Normal	K k C2 C2 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3
	1.000	0	300	210	270	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	-					÷ · · · · ÷
	LAG 0.866			240	300				R conr eacl VT a	evver nectio n of 1 and 3 VT	se n for side side	+C1-C1 Normal	+C3-C3 Reverse	1 2 3 К k + C1 C1 +C2 C2 C2 C3
	LAG 0.707			255	315				*Re righ	fer to t diag	the ram.			V V V V V V V V V V V V V V V V V V V V
3	LEAD 0.707			345	45									1 2 3 K k +C1 C1 C1
	LEAD 0.866			0	60				P1	P2	P3	+C1-C1 Normal	+C3-C3 Reverse	K k +C3 L +C3 L
	1.000	0	300	30	90	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>						
									R	evver	se			1 2 3 K_k
	LAG 0.866			60	120				coni eacl VT a	nectio n of 1 and 3 VT	n for side side	+C1-C1 Reverse	+C3-C3 Normal	
	LAG 0.707			75	135				righ	t diag	the ram.			U V V U V V U V V V V V V V V V V V V V
4	LEAD 0.707			165	45									1 2 2
	LEAD 0.866			180	60									
	1.000	0	300	210	90	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	+C1-C1 Reverse	+C3-C3 Reverse	K k
	LAG 0.866			240	120									
	LAG 0.707			255	135									

## 9.2. A List of Examples for Incorrect Wiring Display

						At balanced load	d (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor	Phas	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	le	Cur	rent	
	(Input)	$\angle V_{12}$	∠V <sub>32</sub>	$\angle I_1$	∠l <sub>3</sub>	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>		1	2	3	1 side CT	3 side CT	Connection
5	LEAD 0.707 LEAD 0.866			225 240	345 0	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value								
	1.000	0	300	270	30	W <sub>1</sub> =W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	P3	+C3-C3 Normal	+C1-C1 Normal	K k
	LAG 0.866			300	60	W <sub>1</sub> =Positive value								
	LAG 0.707			315	75	W <sub>3</sub> =Negative value								
6	LEAD 0.707			165	45									1 2 3
	LEAD 0.866			180	60									K k +C1 C1 +C2
	1.000	0	60	210	90	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P2	P1	Р3	+C1-C1 Normal	+C3-C3 Normal	К <u>к +C3</u> Ц С3
	LAG 0.866			240	120									
7	LAG 0.707			255	135									<u>P2</u>
	LEAD 0.707			285	165									K k +C1 C1 +C2
	LEAD 0.866			300	180				P1	P3	P2	+C1-C1 Normal	+C3-C3 Normal	K k C2 4C3 C3 V V NC V V P1 V P3
	1.000	0	60	330	210	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>						<sup>V</sup> <sup>V</sup> <u> <u> </u> </u>
	LAG 0.866			0	240				P2	P1	P3	Refer to fig	the right ure	$\begin{array}{c} 1 & 2 & 3 \\ K \\ \hline \\ \hline$
	LAG 0.707			15	255									
8	LEAD 0.707			45	285	W <sub>1</sub> =Positive value								1 2 3 K <u>k</u> +C1 <u>C1</u> - C1
	LEAD 0.866			60	300	W <sub>3</sub> =Negative value			P3	P2	P1	+C1-C1 Normal	+C3-C3 Normal	
	1.000	0	60	90	330	W <sub>1</sub> =W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>						
	LAG 0.866			120	0	W₁=Negative value			P2	P1	P3	Refer to fig	the right ure	
	LAG 0.707			135	15									V V P3 V V P2

## 9.2. A List of Examples for Incorrect Wiring Display

						At balanced load	1 (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor	Phas	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	е	Cur	rent	Connection
	(input)	$\angle V_{12}$	$\angle V_{32}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>	I <sub>1</sub> I <sub>2</sub> I <sub>3</sub>	1	2	3	1 side CT	3 side CT	Connection
9	LEAD 0.707 LEAD 0.866			225 240	105 120	W₁=Negative value W₃=Negative value			P3	P1	P2	+C1-C1 Normal	+C3-C3 Normal	K k +C1 K k +C2 K k +C2 C2 C2 C2 C2 C3 C3 C3 C3 C3 C3 C3 C3 C1 C1 C1 C1 C2 C2 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3
	1.000	0	300	270	150	W <sub>1</sub> =0 W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>						
	LAG 0.866			300	180	W₁=Positive value W₃=Negative value			P1	P2	P3	Refer to fig	the right ure	
	LAG 0.707			315	195									
10	LEAD 0.707			105	345	W1=Negative value								1 2 3 K <u>k</u> +C1 L
	LEAD 0.866			120	0	W <sub>3</sub> =Positive value			P2	P3	P1	+C1-C1 Normal	+C3-C3 Normal	
	1.000	0	300	150	30	W <sub>1</sub> =Negative value W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>						
	LAG 0.866			180	60	W₁=Negative value			P1	P2	P3	Refer to fig	the right ure	1 2 3 К k
	LAG 0.707			195	75	W <sub>3</sub> =Negative value								
11	LEAD 0.707			165	45									
	LEAD 0.866			180	60				R	evers	se se of			1 2 3 К k +С1 С1
	1.000	0	120	210	90	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	1 *Re	side \ fer to	/T the	+C1-C1 Normal	+C3-C3 Normal	K k +C2 C2 K k +C3
	LAG 0.866			240	120				right	t diagi	ram.			
	LAG 0.707			255	135									
12	LEAD 0.707			345	225									1 2 2
	LEAD 0.866			0	240				R	evers	e			
	1.000	0	120	30	270	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	con 3 *Re	nectio side \ fer to	n of /T the	+C1-C1 Normal	+C3-C3 Normal	
	LAG 0.866			60	300				righ	t diag	ram.			
	LAG 0.707			75	315									

## 9.2. A List of Examples for Incorrect Wiring Display

						At balanced load	d (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor (Input)	Phas	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	le	Cur	rrent	Connection
	(input)	$\angle V_{12}$	$\angle V_{32}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>	l <sub>1</sub> l <sub>2</sub> l <sub>3</sub>	1	2	3	1 side CT	3 side CT	Connection
13	LEAD 0.707			165 180	45 60				Eacl	n of 1	side			1 2 3 κ <mark> k  </mark>
	1.000	0	300	210	90	W <sub>1</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I1=I2=I3	VT and ter	term 3 sid mina	inal e VT I is	+C1-C1	+C3-C3	
	LAG 0.866			240	120	W <sub>3</sub> =Negative value			re *Re right	verse fer to	ed. the ram	Normal	Normal	
	LAG 0.707			255	135				ngn	i ulug	iuni.			V v v P2
14	LEAD 0.707			285	45									· · ·
	LEAD 0.866			300	60	W <sub>1</sub> <w<sub>3</w<sub>								1 2 3 K k
	1.000	0	60	330	90	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P3	P2	P1	+C3-C3 Normal	+C1-C1 Normal	К <u>к</u> С.
	LAG 0.866			0	120	101 - 101								
	LAG 0.707			15	135	vv <sub>1</sub> >vv <sub>3</sub>								
15	LEAD 0.707			345	45									1 2 3
	LEAD 0.866			0	60									K k + + + + + +
	1.000	0	60	30	90	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P2	P1	Р3	+C1-C1 Reverse	+C3-C3 Normal	К <u>к</u> +C3 {C2 +C3
	LAG 0.866			60	120									
10	LAG 0.707			75	135									
10	LEAD 0.707			165	225									
	LEAD 0.866			180	240									¢
	1.000	0	60	210	270	W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P2	P1	P3	+C1-C1 Normal	+C3-C3 Reverse	К <u>к</u> <u></u>
	LAG 0.866			240	300									
17	LAG 0.707			255	315									
	LEAD 0.707			345	225									1 2 3 K <u>k</u>
	LEAD 0.866			0	240	W <sub>1</sub> =Positive value			Da	DA		+C1-C1	+C3-C3	
	1.000	0	60	30	270	W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	PZ	P1	P3	Reverse	Reverse	K k
	LAG 0.707			75	300									V V V V V V V V V V V V
18	LEAD 0.707			105	165				-					
	LEAD 0.866			120	180									1 2 3 K k
	1.000	0	60	150	210	W <sub>1</sub> =W <sub>3</sub> =Negative	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P1	P3	P2	+C1-C1	+C3-C3	К к
	LAG 0.866			180	240	value						Reveise	normal	
	LAG 0.707			195	255									V V V P2

## 9.2. A List of Examples for Incorrect Wiring Display

						At balanced load	d (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor	Phas	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	١	/oltag	e	Cu	rent	
	(Input)	∠V <sub>12</sub>	∠V <sub>32</sub>	$\angle I_1$	∠l <sub>3</sub>	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>		1	2	3	1 side CT	3 side CT	Connection
19	LEAD 0.707		02	285	345	W <sub>1</sub> >W <sub>3</sub>								1 2 3 K/k + C1
	1.000	0	60	300	30	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P1	P3	P2	+C1-C1	+C3-C3	
	LAG 0.866			0	60							Normal	Reverse	
	LAG 0.707			15	75	W <sub>1</sub> <w<sub>3</w<sub>								U § 2 V V V P2
20	LEAD 0.707			225	285	W <sub>1</sub> =W <sub>3</sub> =Negative								1 2 3
	LEAD 0.866			240	300	value								K k+C1 C1 +C2
	1.000	0	60	270	330	W <sub>1</sub> =W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P3	P2	P1	+C1-C1 Reverse	+C3-C3 Normal	K k +C3 C2 C2 C2 C3
	LAG 0.866			300	0	W <sub>1</sub> =W <sub>3</sub> =Positive								
21	LAG 0.707			315	15									
	LEAD 0.707			45	105	W <sub>1</sub> =W <sub>3</sub> =Positive value								1 2 3 KK
	1 000	0	60	90	120	W4=W2=0	V12=V22=V21	₁= ₂≤ ₂	P3	P2	P1	+C1-C1	+C3-C3	
	LAG 0.866	Ū	00	120	180			1 13 112				Normal	Reverse	K K L U U U U L L L L L L L L L L L L L
	LAG 0.707			135	195	W <sub>1</sub> =W <sub>3</sub> =Negative value								
22	LEAD 0.707			345	45					<u> </u>	l			
	LEAD 0.866			0	60	W <sub>1</sub> >W <sub>3</sub>			R	evver	se			K k
	1.000	0	120	30	90	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	con 1 *Re	nectio side \ fer to	on of √T the	+C1-C1 Reverse	+C3-C3 Normal	к <u>к</u> К <u>к</u> К <u>к</u> К <u>к</u> К <u>к</u> К <u>к</u> К <u>к</u> К <u>к</u>
	LAG 0.866			60	120	W <sub>1</sub> <w<sub>3</w<sub>			righ	t diag	ram.			
23	LAG 0.707			75	135									
20	LEAD 0.707			165	225				R	evver	se			K k +C1 C1
	LEAD 0.866			180	240				con 1 *Re righ	nectio side \ fer to t diag	on of VT the ram.	+C1-C1 Normal	+C3-C3 Reverse	K k
	1.000	0	120	210	270	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>						
	LAG 0.866			240	300				R con 3 *Re	evver nectio side V	se on of /T the	+C1-C1 Reverse	+C3-C3 Normal	1 2 3 К <u>k</u>
	LAG 0.707			255	315				righ	t diag	ram.			

## 9.2. A List of Examples for Incorrect Wiring Display

	David Factor					At balanced load	1 (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )					Conn	ection (*7)
No.	Power Factor (Input)	Pha	se Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	je	Current	Connection
	(	$\angle V_{12}$	$\angle V_{32}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub> W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>	l <sub>1</sub> l <sub>2</sub> l <sub>3</sub>	1	2	3	1 side CT 3 side CT	
24	LEAD 0.707	-		285	165	W <sub>1</sub> <w<sub>3</w<sub>							1 2 3 Κ <u> k .</u>
	LEAD 0.866			300	180	W <sub>1</sub> =W <sub>3</sub>			R con	evver nectio	se on of	Pofor to the right	{   +C2
	1.000	0	120	330	210	W <sub>1</sub> >W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	1 *Re	side ' efer to	VT the	figure	К к
	LAG 0.866			0	240	W <sub>1</sub> =Positive value			ngn	t ulag	nann.		
25	LAG 0.707			15	255	vv3-ivegative value							
23	LEAD 0.707			105	345	W <sub>1</sub> =Negative value							
	LEAD 0.866			120	0	w <sub>3</sub> =negative value			R	evver	se		K K +C1 +C1 +C2
	1.000	0	120	150	30	W <sub>1</sub> =Negative value W <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> <v<sub>31</v<sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	3 *Re	side '	VT the	Refer to the right figure	К <u>к</u> <u>- +C3</u> С3
	LAG 0.866			180	60	W <sub>1</sub> =Negative value			righ	t diag	ram.		
	LAG 0.707			195	75	W <sub>3</sub> =Positive value							
26	LEAD 0.707			105	225								1 2 3
	LEAD 0.866			120	240								K k +C1 C1
	1.000	0	300	150	270	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2 P	Р3	Refer to the right figure	K k +C2 C2 K +C3
	LAG 0.866			180	300								
	LAG 0.707			195	315								V V P3 P2
27	LEAD 0.707			345	105								
	LEAD 0.866			0	120								
	1.000	0	300	30	150	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> =I <sub>3</sub>	P1	P2	Р3	Refer to the right figure	K_k K_k
	LAG 0.866			60	180								
	LAG 0.707			75	195								
28	LEAD 0.707			15	225	)A/ - )A/							4.2.2
	LEAD 0.866			30	240	W12W3							
	1.000	0	300	60	270	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>2</sub> =I <sub>3</sub> <i<sub>1</i<sub>	P1	P2	Р3	Refer to the right figure	К <u>к</u> К
	LAG 0.866			90	300	W <sub>1</sub> (=0) <w<sub>3</w<sub>							
	LAG 0.707			105	315	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value							
29	LEAD 0.707			345	195	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value							4.0.0
	LEAD 0.866	]		0	210	W <sub>1</sub> >W <sub>3</sub> =0							К k +C1 L
	1.000	0	300	30	240	W <sub>1</sub> =W <sub>3</sub>	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>2</sub> <i<sub>3</i<sub>	P1	P2 P3	P3	Refer to the right figure	К <u>k</u> К <u>k</u> К
	LAG 0.866	]		60	270								
	LAG 0.707	]		75	285	vv <sub>1</sub> <vv<sub>3</vv<sub>							

#### 9.2. A List of Examples for Incorrect Wiring Display

#### 9.3.2. 3-phase 3-wire System

						At ba	lanced load	d (V <sub>12</sub> =V <sub>23</sub> , I <sub>1</sub> =I <sub>3</sub> )						Conn	ection (*7)
No.	Power Factor (Input)	Pha	se Ang	le Dis	play	Active Pov	wer Display	Voltage Display	Current Display	١	/oltag	e	Cur	rent	Connection
	(input)	$\angle V_{12}$	$\angle V_{32}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub>	W <sub>3</sub>	V <sub>12</sub> V <sub>23</sub> V <sub>31</sub>	I <sub>1</sub> I <sub>2</sub> I <sub>3</sub>	1	2	3	1 side CT	3 side CT	Connection
30	LEAD 0.707 LEAD 0.866			45 60	105 120	W₁=Posi W₃=Nega	itive value ative value								1 2 3 K <u>k</u>
	1.000	0	300	90	150	W W <sub>3</sub> =Nega	1=0 ative value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P3	P1	P2	+C1-C1 Reverse	+C3-C3 Normal	K k 403
	LAG 0.866			120	180	W <sub>1</sub> =Nega	ative value								
	LAG 0.707			135	195	W <sub>3</sub> =Nega	ative value								V V
31	LEAD 0.707			225	285	W₁=Nega	ative value								
	LEAD 0.866			240	300	W <sub>3</sub> =Posi	itive value								
	1.000	0	300	270	330	W W <sub>3</sub> =Posi	₁=0 itive value	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P3	P1	P2	+C1-C1 Normal	+C3-C3 Reverse	K k
	LAG 0.866			300	0	W <sub>1</sub> :	=W <sub>3</sub>								
	LAG 0.707			315	15	W <sub>1</sub> :	>W3								V V
32	LEAD 0.707			285	345	W <sub>1</sub>	<w3< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></w3<>								
	LEAD 0.866			300	0	W <sub>1</sub>	=W <sub>3</sub>								
	1.000	0	300	330	30	W <sub>1</sub> =Posi W	itive value <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P2	P3	P1	+C1-C1 Reverse	+C3-C3 Normal	К <u>к</u> (С2 (С2 (С2) (С2)
	LAG 0.866			0	60	W <sub>1</sub> =Posi	itive value								
- 00	LAG 0.707			15	75	vv <sub>3</sub> =inega	ative value								V V <u>P2</u>
33	LEAD 0.707			105	165	W <sub>1</sub> =Nega	ative value								4 2 2
	LEAD 0.866			120	180	₩ <sub>3</sub> =Nega	ative value								K k T +C1 C1
	1.000	0	300	150	210	W <sub>1</sub> =Nega W	ative value <sub>3</sub> =0	V <sub>12</sub> =V <sub>23</sub> =V <sub>31</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>2</i<sub>	P2	P3	P1	+C1-C1 Normal	+C3-C3 Reverse	К <u>к</u>
	LAG 0.866			180	240	W <sub>1</sub> =Nega	ative value								
	LAG 0.707			195	255	vv <sub>3</sub> =Posi	itive value								P3 P2

Note1: When the terminals 'C1' and '+C1' of CT are connected to the terminals '+C1' and 'C1' of the instrument in that order.

Note2: When the terminals 'C3' and '+C3' of CT are connected to the terminals '+C3' and 'C3' of the instrument in that order.

Note3: When 1 side CT and 3 side CT switch to each other, and in addition, the terminals 'C3' and '+C3' of CT are connected to the terminals '+C1' and 'C1' of the instrument in that order.

Note4: When 1 side CT and 3 side CT switch to each other, and in addition, the terminals 'C1' and '+C1' of CT are connected to the terminals '+C3' and 'C3' of the instrument in that order.

Note5: When '+C1' and 'C3' of CT are connected and it is connected to the '+C1' terminal of the instrument.

Note6: When 'C1' and '+C3' of CT are connected and it is connected to the '+C3' terminal of the instrument.

Note7: The above examples for incorrect wiring are typical. Extreme cases are excluded such as burnout or destruction of the instrument, VT, or CT caused by voltage application to a current circuit or current application to a voltage circuit.

Note8: The active power polarity may be displayed in reverse depending on the load status (low power factor, unbalanced load) even when the connection is correct.

Note9: The above table shows incorrect wiring display examples of 3-phase 3-wire system (2CT). Those of 3-phase 3-wire system (3CT) are also the same. However, it is not possible to detect the incorrect wiring of the CT secondary side.

#### 9.2. A List of Examples for Incorrect Wiring Display

#### 9.3.3. 1-phse 3-wire System

#### \*The shaded parts indicate influential parts caused by incorrect wiring. The dashed lines show incorrect wiring parts.

	Bower Fester		At balanced load $(V_{1N}=V_{3N} \text{ (or } V_{2N}), I_1=I_3 \text{ (or } I_2))$								Connection (*1)					
No.	(Input)	Phas	e Angl	e Dis	play	Active Power Display	y Voltage Display Current Display			/oltag	е	Cur	ent Connection			
		∠V <sub>1N</sub>	∠V <sub>3N</sub>	∠l₁	∠l₃	W <sub>1</sub> W <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	I <sub>1</sub> I <sub>N</sub> I <sub>3</sub>	1	Ν	3	1 side CT	3 side CT	Nama		
	LEAD 0.707			315	135			I,=I <sub>3</sub>	P1	PN	P3	+C1-C1 Normal	+C3-C3 Normal	Normal		
1	1.000	0	180	0	180	$W_1 = W_3$	V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I <sub>N</sub> =0								
	LAG 0.866			30	210				P3	PN	P1	+C3-C3 Normal	+C1-C1 Normal	K k		
	LAG 0.707			45	225											
														<u>PN</u>		
	LEAD 0.707			135	135		V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I1=I3 <in< td=""><td rowspan="5">P1</td><td></td><td></td><td></td><td></td><td rowspan="4">1 N 3 К<u>к</u></td></in<>	P1					1 N 3 К <u>к</u>		
	LEAD 0.866			150	150	W₁=Negative value W₃=Positive value				PN	P3	+C1-C1 Reverse	+C3-C3 Normal			
2	1.000	0	180	180 180 18	180											
	LAG 0.866			210	210											
	LAG 0.707			225	225									P3 PN		
3	LEAD 0.707		Τ	315	315	W₁=Positive value W₃=Negative value	V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I1=I3 <in< td=""><td rowspan="2"></td><td rowspan="2"></td><td></td><td rowspan="5">+C1-C1 Normal</td><td rowspan="4">+C3-C3 Reverse</td><td></td></in<>				+C1-C1 Normal	+C3-C3 Reverse			
	LEAD 0.866	0		330	330									К <u>к</u> К <u>к</u> К К К К К К К К К К К К К		
	1.000		180	80 0	0				P1	PN	P3					
	LAG 0.866			30	30											
				45	45											
	LEAD 0.707	- - -		135	315	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	<sup>8</sup> V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	P1				+C3-C3 Reverse	К к		
	LEAD 0.866			150	330							+C1-C1 Reverse				
4	1.000		180	180	0					PN	Р3					
	LAG 0.866			210	30											
	LAG 0.707			225	45											
	LEAD 0.707			135	315									1 N 3		
	LEAD 0.866			150	330	W₁=Negative value W₃=Negative value								+C1 C1 +C2		
5	1.000	0	180	180	0		$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3$ $I_N = 0$	P1	PN	P3	+C3-C3 Normal	+C1-C1 Normal	К <u>к</u> С2 +C3 С3		
	LAG 0.866			210	30									P1 P2 P2		
	LAG 0.707			225	45									P3 PN		
6	LEAD 0.707	0		135	315	W₁=Negative value W₃=Positive value	V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	I₁=I₃ I <sub>N</sub> =0	PN					4 11 2		
	LEAD 0.866			150	330					P1		+C1-C1 Normal	+C3-C3 Normal	1 N 3 K <u>k</u> +C1 C1 +C2 C2 +C2 C2 +C2 C2 +C3		
	1.000		0	180	0						P3					
	LAG 0.866			210	30									C3 P1 P2		
	LAG 0.707			225	45									P3 PN		

## 9.2. A List of Examples for Incorrect Wiring Display

	Dower Feator		At balanced load $(V_{1N}=V_{3N} \text{ (or } V_{2N}), I_1=I_3 \text{ (or } I_2))$								Connection (*1)					
No.	Power Factor (Input)	Phas	e Ang	le Dis	play	Active Power Display	Voltage Display Current Display			/oltag	е	Cur	rent	Connection		
	(	$\angle V_{1N}$	$\angle V_{3N}$	$\angle I_1$	$\angle I_3$	W <sub>1</sub> W <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	l <sub>1</sub> l <sub>N</sub> l <sub>3</sub>	1	Ν	3	1 side CT	3 side CT	Connection		
7	LEAD 0.707			315	135											
	LEAD 0.866			330	150		V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I,=I₃ I <sub>N</sub> =0				I +C1-C1 Normal	+C3-C3 Normal			
	1.000	0	0	0	180	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value			P1	P3	PN			K k C2 K k C2 L C3 L C3		
	LAG 0.866			30	210									P1 P2		
	LAG 0.707			45	225									• P3 PN		
8	LEAD 0.707			135	315									1 N 3		
	LEAD 0.866			150	330									K k +C1 L C1		
	1.000 0 LAG 0.866	180	180	0	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3$ $I_N = 0$	P3	PN	P1	+C1-C1 Normal	+C3-C3 Normal	К <u>к</u> +С2 С2 К <u>к</u> +С3 С3			
				210	30									P1 P2		
	LAG 0.707			225	45									•		
	LEAD 0.707			315	135		V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	P3	P1			+C3-C3 Normal	K k + C1 K k + C2 K k + C2 C2 C2 C3 P1 P2 P3 PN		
	LEAD 0.866			330	150	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value						V +C1-C1 Normal				
9	1.000	0	0	0	180						PN					
	LAG 0.866			30	210											
	LAG 0.707			45	225											
10	LEAD 0.707			135	315	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	PN			+C1-C1 Normal	+C3-C3 Normal			
	LEAD 0.866		0	150	330									K K + C1 C1 +C2 +C2 +C2 +C3 +C3 C2 +C3 +C3 P1 P2 PN		
	1.000	0		180	0					P3	P1					
	LAG 0.866			210	30											
	LAG 0.707			225	45											
	LEAD 0.707			135	135	0 W₁=Negative value W₃=Negative value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I1=I3 <in< td=""><td rowspan="5">P1</td><td></td><td></td><td></td><td></td><td>1 N 3</td></in<>	P1					1 N 3		
	LEAD 0.866			150	150							+C1-C1 Reverse	+C3-C3 Normal	K k   +C1 C1 +C2 C2 K k +C3 C3 P1 P2 PN		
11	1.000	0	0	180	180					P3	PN					
	LAG 0.866			210	210											
	LAG 0.707			225	225											
	LEAD 0.707			315	315			I1=I3 <in< td=""><td></td><td></td><td></td><td></td><td></td><td>1 N 3</td></in<>						1 N 3		
12	LEAD 0.866			330	330									K k +C1 C1 4C2		
	1.000	0	0	0	0	W <sub>1</sub> >W <sub>3</sub>	$V_{1N} > V_{3N} = V_{13}$		P1	P3	PN	+C1-C1 Normal	+C3-C3 Reverse	K k		
	LAG 0.866			30	30									P1 P2		
	LAG 0.707			45	45									P3		
13	LEAD 0.707			135	315	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	P1	P3			+C3-C3 Reverse	4 11 2		
	LEAD 0.866			150	330							+C1-C1 Reverse		K k		
	1.000	0	0	180	0						3 PN			K k +C2 C2 +C3		
	LAG 0.866			210	30									P1 P2		
	LAG 0.707			225	45									• P3		

## 9.2. A List of Examples for Incorrect Wiring Display

	Power Factor	At balanced load $(V_{1N}=V_{3N} \text{ (or } V_{2N}), I_1=I_3 \text{ (or } I_2))$									Connection (*1)					
No.	(Input)	Phas	Phase Angle Display			Active Powe	er Display	Voltage Display	Current Display	Voltage		e	Current		Connection	
	LEAD 0.707	∠V <sub>1N</sub>	∠V <sub>3t</sub>	, ∠l <sub>1</sub> 315	∠l <sub>3</sub> 315	W <sub>1</sub>	W <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	l <sub>1</sub> l <sub>N</sub> l <sub>3</sub>	1	N	3	1 side CT	3 side CT		
14	LEAD 0.866			330	330	W1 <w3< td=""><td></td><td></td><td></td><td rowspan="3">P1</td><td rowspan="3">P3</td><td rowspan="3">+C1-C1 Reverse</td><td rowspan="3">+C3-C3 Normal</td><td>1 N 3 K k</td></w3<>				P1	P3	+C1-C1 Reverse	+C3-C3 Normal	1 N 3 K k		
	1.000	0	0	0	0		$V_{1N} = V_{13} < V_{3N}$	$I_1 = I_3 < I_N$	PN					+C2 C2 +C3 C1 C2 +C3 C3 C3 C2 +C3 C2 C2 +C3 C2 C2 +C3 C2 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 +C3 C2 C3 C2 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3 C3		
	LAG 0.866			30	30											
	LAG 0.707			45	45										P3 PN	
	LEAD 0.707			135	135	W₁=Negative value W₃=Negative value									1 N 3	
	LEAD 0.866			150	150									K K +C1 L C1 +C2		
15	1.000	0	0	180	180		ive value	$V_{1N} = V_{13} < V_{3N}$	$I_1 = I_3 < I_N$	PN	P1	P3	+C1-C1 Normal	+C3-C3 Reverse	К <u>к</u> +С3 LС3	
	LAG 0.866	6		210	210										P1 P2 P3	
	LAG 0.707			225	225										PN	
	LEAD 0.707			315	135	W₁=Positive value W₃=Negative value										
16	LEAD 0.866			330	150		V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	$I_1 = I_3$ $I_N = 0$	PN	P1		+C1-C1 Reverse	+C3-C3 Reverse	K k		
	1.000	0	0	0	180						P3					
	LAG 0.866			30	210										P1 P2 P3 P3 P3	
	LAG 0.707			45	225										PN.	
17	LEAD 0.707			135	135	W₁=Negative value W₃=Negative value	V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	$I_1 = I_3 < I_N$		P1		+C1-C1 Reverse	+C3-C3 Normal	1 N 3 K <u> k   -  </u>		
	LEAD 0.866			150	150											
	1.000	0	0	0 180	180				P3		PN					
	LAG 0.866			210	210										P2 P3 P3 PN	
	LAG 0.707			225	225				-							
	LEAD 0.707			330	330	0 0 W₁ <w₃< td=""><td rowspan="4">V<sub>1N</sub>=V<sub>13</sub><v<sub>3N</v<sub></td><td rowspan="4">I<sub>1</sub>=I<sub>3</sub><i<sub>N</i<sub></td><td rowspan="4">P3</td><td rowspan="4">P1</td><td></td><td></td><td></td><td>1 N 3 K k +C1</td></w₃<>	V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>	P3	P1				1 N 3 K k +C1		
18	1 000	0	0	000	000						PN	+C1-C1 Normal	+C3-C3 Reverse	K_k		
	LAG 0.866			30	30											
	LAG 0.707			45	45											
	LEAD 0.707			135	5 315				l1=l3		P1					
	LEAD 0.866			150	330	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value									1 N 3 K k	
19	1.000	0	0	180	0		ive value ve value	$V_{1N} = V_{13} < V_{3N}$		P3		PN	+C1-C1 Reverse	+C3-C3 Reverse	+ <u>c2</u> <u>c2</u> <u>c2</u>	
	LAG 0.866			210	30							Reverse	Reverse	C3 P1 P2		
	LAG 0.707			225	45										P3	
20	LEAD 0.707			315	315	W <sub>1</sub> >W <sub>3</sub>				ſ	T				1 N 2	
	LEAD 0.866			330 33	330		V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub> I <sub>1</sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>	PN	P3	3 P1	+C1-C1 Reverse	+C3-C3 Normal	K k		
	1.000	0	0	0	0									К <u>к</u> +С2 С2 +С3		
	LAG 0.866			30	30									P1 P2		
	LAG 0.707			45 4	45									PN		
## 9.2. A List of Examples for Incorrect Wiring Display

## 9.3.3. 1-phase 3-wire System

	Power Factor				A	t balanced load (V <sub>1N</sub> =)	$V_{3N}$ (or $V_{2N}$ ), $I_1 = I_3$ (or $I_2$ )	)		Conn		Conr	nection (*1)	
No.	(Input)	Phas	e Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	1	/oltag	le 2	Cur 1 cido CT	rent	Connection
	LEAD 0.707	Z V <sub>1N</sub>	∠ V <sub>3N</sub>	135	∠ı <sub>3</sub> 135	W1 W3	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	I1 IN I3	1	N	3	1 SIDE C I	3 SIDE C I	
	LEAD 0.866			150	150									K k +C1 C1 +C2
21	1.000	0	0	180	180	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	$V_{1N} > V_{3N} = V_{13}$	$I_1 = I_3 < I_N$	PN	P3	P1	+C1-C1 Normal	+C3-C3 Reverse	K k
	LAG 0.866			210	210									P1 P2 P3
	LAG 0.707			225	225									PN
	LEAD 0.707			315	135									1 N 3
	LEAD 0.866			330	150									K K+C1 C1 +C2
22	1.000	0	0	0	180	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	$V_{1N} > V_{3N} = V_{13}$	$I_1 = I_3$ $I_N = 0$	PN	P3	P1	+C1-C1 Reverse	+C3-C3 Reverse	К <u>к</u> +С3 L <sup>CL</sup> С3
	LAG 0.866			30	210									P1 P2 P3
	LAG 0.707			45	225									PN
	LEAD 0.707			315	315		V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I1=I3 <in< td=""><td></td><td rowspan="4">PN</td><td></td><td></td><td rowspan="4">+C3-C3 Normal</td><td rowspan="2">1 N 3 K k</td></in<>		PN			+C3-C3 Normal	1 N 3 K k
	LEAD 0.866			330	330	- 			P3			1 +C1-C1 Reverse		
23	1.000	0	180	0	0	W <sub>3</sub> =Negative value					P1			K k +C3 C1 C3 C3
	LAG 0.866			30	30									P2 P3 PN
	LAG 0.707			45	45									
	LEAD 0.707			135	135	W₁=Negative value W₃=Positive value	$V_{1N} = V_{3N} < V_{13}$	I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>						1 N 3 K k + - +C1
	LEAD 0.866			150	150							+C1-C1	+C3-C3 Reverse	
24	1.000	0	180	180	180				P3	PN	P1	Normal		K k
	LAG 0.866			210	210									P2 P3 PN
				315	5 135									
	LEAD 0.866		180	330	150	$W_1 = W_3$	V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	P3			+C1-C1 Reverse	+C3-C3 Reverse	1 N 3 K <u>k</u>
25	1.000	0		0	180					PN	P1			С1 +C2 С2 С2
	LAG 0.866			30	210									P2 P3 P1 P2 P3 PN
	LAG 0.707			45	225									
	LEAD 0.707			135	135									
	LEAD 0.866			150	150									1 N 3 K <u>k</u>
26	1.000	0	180	180	180	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	$I_1 = I_3 < I_N$	P1	PN	P3	+C3-C3 Normal	+C1-C1 Reverse	к <u>к</u> +C2 С2 +C3
	LAG 0.866			210	210	0 5								P1 P2
	LAG 0.707			225	225									P3 PN
	LEAD 0.707			315	315									1 N 3
	LEAD 0.866			330	330	þ			P1	PN		+C3-C3 Reverse	3 +C1-C1 e Normal	Kk
27	1.000	0	180	0	0	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3 < I_N$			Р3			К <u>к</u> К
	LAG 0.866			30	30									
	LAG 0.707			45	45	5								P3 PN

## 9.2. A List of Examples for Incorrect Wiring Display

## 9.3.3. 1-phase 3-wire System

	Power Factor				A	t balanced load (V <sub>1N</sub> =)	$I_{3N}$ (or $V_{2N}$ ), $I_1 = I_3$ (or $I_2$ )	)		Conn		Conr	nection (*1)	
No.	(Input)	Phas	e Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	e	Cur	rent	Connection
-		∠V <sub>1N</sub>	∠V <sub>3N</sub>	∠I₁	∠l₃	W <sub>1</sub> W <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	I <sub>1</sub> I <sub>N</sub> I <sub>3</sub>	1	N	3	1 side CT	3 side CT	
	LEAD 0.707			315	135									1 N 3
	LEAD 0.866			330	150									K K+C1 L
28	1.000	0	180	0	180	W <sub>1</sub> =W <sub>3</sub>	$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3$ $I_N = 0$	P1	PN	P3	+C3-C3 Reverse	+C1-C1 Reverse	К. <u>к</u>
	LAG 0.866			30	210									P1 P2
	LAG 0.707			45	225									PN PN
	LEAD 0.707			135	315	5 W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value								1 N 3
	LEAD 0.866			150	330									K k +C1 C1
29	1.000	0	0	180	0		$V_{1N} > V_{3N} = V_{13}$	$I_1 = I_3$ $I_N = 0$	P1	P3	PN	+C3-C3 Normal	+C1-C1 Normal	К к
	LAG 0.866			210	30									P1 P2 P2
	LAG 0.707			225	45									PN
	LEAD 0.707			135	135			I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>					+C1-C1 Normal	1 N 3 K k
	LEAD 0.866			150	150	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>		P1			N +C3-C3 Reverse		
30	1.000	0	0	180	180					Р3	PN			К к
	LAG 0.866			210	210									• P1 • P2 P3
	LAG 0.707			225	225									PN
	LEAD 0.707			315	315	5 0 0 0 5	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I1=I3 <in< td=""><td></td><td></td><td></td><td></td><td></td><td>1 N 3</td></in<>						1 N 3
	LEAD 0.866			330	330									K k +C1 (1
31	1.000	0	0	0	0				P1	Р3	PN	+C3-C3 Normal	+C1-C1 Reverse	К к
	LAG 0.866			30	30									P1 P2 P3
	LAG 0.707			45	45									PN
	LEAD 0.707			315	135	5 0 0 W <sub>1</sub> =Positive value 0 W <sub>3</sub> =Negative value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I₁=I₃ I <sub>N</sub> =0	P1					1 N 3
	LEAD 0.866			330	150							+C3-C3 Reverse	+C1-C1 Reverse	+C1 
32	1.000	0	0	0	180					P3	PN			С2 4C3 4C3 4C3 4C3 4C3 4C3 4C3 4C3
	LAG 0.866			30	210									
	LAG 0.707			45	225									
	LEAD 0.707			315	135									1 N 3
	LEAD 0.866			330	150	W.=Positive value		1.=1.				103.03	+01-04	
33	1.000	0	0	0	180	W <sub>3</sub> =Negative value	$V_{1N} = V_{3N} < V_{13}$	$I_{\rm N} = 0$	PN	P1	P3	Normal	Normal	К <u>к</u> С2 СЗ
	LAG 0.866			30	210									P1 P2 P3 P3
<u> </u>	LAG 0.707			45	225					_				
	LEAD 0.707			315	315	5 0 0 W1 <w3< td=""><td></td><td rowspan="5">I,=I<sub>3</sub><i<sub>N</i<sub></td><td rowspan="2"></td><td></td><td></td><td rowspan="5">+C3-C3 Reverse</td><td rowspan="5">8 +C1-C1 ∌ Normal</td><td>1 N 3</td></w3<>		I,=I <sub>3</sub> <i<sub>N</i<sub>				+C3-C3 Reverse	8 +C1-C1 ∌ Normal	1 N 3
	LEAD 0.866			330	330									+C1 +C1 +C2
34	1.000	0	0	0 0 0	0		$V_{1N} = V_{13} < V_{3N}$		PN	P1	P3			К <u>к</u> С2 LLС3
	LAG 0.866				30									P1 P2 P3
	LAG 0.707			45	45									PN

## 9.2. A List of Examples for Incorrect Wiring Display

## 9.3.3. 1-phase 3-wire System

	Power Factor				A	t balanced load (V <sub>1N</sub> =)	$V_{3N}$ (or $V_{2N}$ ), $I_1 = I_3$ (or $I_2$ )	)	Conn		Conr	ection (*1)		
No.	(Input)	Phas	e Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	\	/oltag	le 2	Cur Cur	rent	Connection
	LEAD 0.707	Z V <sub>1N</sub>	∠ V <sub>3N</sub>	135	∠I <sub>3</sub> 135	VV <sub>1</sub> VV <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	I <sub>1</sub> I <sub>N</sub> I <sub>3</sub>	1	N	3	1 side C1	3 side C I	1 N 3
35	LEAD 0.866			150	150	W₁=Negative value W₃=Negative value							3 +C1-C1 al Reverse	K k
	1.000	0	0	180	180		$V_{1N} = V_{13} < V_{3N}$	$I_1 = I_3 < I_N$	PN	P1	P3	+C3-C3 Normal		
	LAG 0.866			210	210									P1 P2 P2
	LAG 0.707			225	225									PN
	LEAD 0.707			135	315									1 N 3
	LEAD 0.866			150	330	D				P1				K k +C1 C1 +C2
36	1.000	0	0	180	0	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	$V_{1N} = V_{13} < V_{3N}$	$I_1 = I_3$ $I_N = 0$	PN		P3	+C3-C3 Reverse	+C1-C1 Reverse	К <u>к</u>
	LAG 0.866			210	30									P1 P2 P3
	LAG 0.707			225	45									PN
	LEAD 0.707			135	315			I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	P3			אי +C3-C3 Normal	+C1-C1 Normal	K K
	LEAD 0.866			150	330	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>							
37	1.000	0	0	180	0					P1	PN			
	LAG 0.866			210	30									
	LAG 0.707			225	45									PN
	LEAD 0.707			135	135	D W₁=Negative value W₃=Negative value		I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>					+C1-C1 Normal	1 N 3
	LEAD 0.866			150	150									+C1 
38	1.000	0	0	180	180		V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>		P3	P1	PN	N Reverse		К к С3
	LAG 0.866			210 21	210									•P1 P2 P3
	LAG 0.707			225	225	5								
	LEAD 0.707			315	315	5 0 0 W1 <w3< td=""><td rowspan="5">V<sub>1N</sub>=V<sub>13</sub><v<sub>3N</v<sub></td><td rowspan="5">I<sub>1</sub>=I<sub>3</sub><i<sub>N</i<sub></td><td rowspan="3">P3</td><td></td><td></td><td></td><td></td><td></td></w3<>	V <sub>1N</sub> =V <sub>13</sub> <v<sub>3N</v<sub>	I <sub>1</sub> =I <sub>3</sub> <i<sub>N</i<sub>	P3					
	LEAD 0.866			330	330							N +C3-C3 Normal	+C1-C1 Reverse	К к
39	1.000	0	0	0	0					P1	PN			
	LAG 0.866			30	30									
	LAG 0.707			45	45									
	LEAD 0.707			315	135									1 N 3 K k
	LEAD 0.866			330	150	W –Positive value		1.=1.						+C1 C1 +C2
40	1.000	0	0	0	180	W <sub>3</sub> =Negative value	$V_{1N} = V_{13} < V_{3N}$	$I_{\rm N} = 0$	P3	P1	PN	Reverse	Reverse	К к
	LAG 0.866			30 21	210	)								P1 P2 P3
	LAG 0.707			45	225									<sup>L</sup> <sup>PN</sup>
	LEAD 0.707			315	135	5 0 WPositive value			PN				3 +C1-C1 I Normal	1 N 3 K k
41	LEAD 0.866			330	150			I1=I3		I P3	_	+C3-C3		
	1.000	0	0	0	180	W <sub>3</sub> =Negative value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	$I_1 = I_3$ $I_N = 0$			3 P1	+C3-C3 Normal		К <u>к</u> <u> +C3</u> <u> </u>
	LAG 0.866			30	210									P1 P2 P3 PN
	LAG 0.707			45	225	5								

#### 9.2. A List of Examples for Incorrect Wiring Display

#### 9.3.3. 1-phase 3-wire System

						At	balanced load (V <sub>1N</sub> =V	$I_{3N}$ (or $V_{2N}$ ), $I_1 = I_3$ (or $I_2$ )	)			Connection (*1)			nection (*1)
No.	Power Fa (Input	actor t)	Phas	e Ang	le Dis	play	Active Power Display	Voltage Display	Current Display	١	/oltag	e	Cur	rent	Connection
	· ·	<i>,</i>	∠V <sub>1N</sub>	∠V <sub>3N</sub>	∠I₁	∠l₃	W <sub>1</sub> W <sub>3</sub>	V <sub>1N</sub> V <sub>3N</sub> V <sub>13</sub>	l <sub>1</sub> l <sub>N</sub> l <sub>3</sub>	1	Ν	3	1 side CT	3 side CT	
42	LEAD 0. LEAD 0. 1. LAG 0. LAG 0.	.707 .866 .000 .866 .707	0	0	315 330 0 30 45	<ul> <li>315</li> <li>330</li> <li>0</li> <li>30</li> <li>45</li> </ul>	W1>W3	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I1=I3 <in< th=""><th>PN</th><th>P3</th><th>P1</th><th>+C3-C3 Reverse</th><th>+C1-C1 Normal</th><th>K k</th></in<>	PN	P3	P1	+C3-C3 Reverse	+C1-C1 Normal	K k
		707			125	125									
	LEAD 0.	.866			150	150			I1=I3 <in< th=""><th></th><th></th><th></th><th></th><th></th><th>1 N 3 K<u>k.</u></th></in<>						1 N 3 K <u>k.</u>
43	1.	.000	0	0	180	180	W <sub>1</sub> =Negative value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>		PN	P3	8 P1	+C3-C3 Normal	+C1-C1 Reverse	+C2 C2
							W <sub>3</sub> =Negative value	- INF - SN - 13							+C3 (C3 P1 P2 P3 PN
	LAG 0.	.866			210	210									
	LAG 0.	.707			225	225									
	LEAD 0.	.707			135	315	W₁=Negative value W₃=Positive value	V <sub>1N</sub> >V <sub>3N</sub> =V <sub>13</sub>	I <sub>1</sub> =I <sub>3</sub> I <sub>N</sub> =0	PN			+C3-C3 Reverse	+C1-C1 Reverse	1 N 3
44	LEAD 0.	.866			150	330									K k L L L L L L L L L L L L L
	1.	.000	0	0	180	0					Р3	P1			К <u>к</u> К
	LAG 0.	.866			210	30									P1 P2
	LAG 0.	.707			225	45									P3
	LEAD 0.	.707			315	315	W <sub>1</sub> =Positive value W <sub>3</sub> =Negative value	V <sub>1N</sub> =V <sub>3N</sub> <v<sub>13</v<sub>	I1=I3 <in< th=""><th rowspan="5">P3</th><th rowspan="5">PN</th><th></th><th></th><th></th><th>1 N 3</th></in<>	P3	PN				1 N 3
	LEAD 0.	.866			330	330									K k
45	1.	.000	0	180	0 0	0						P1	+C3-C3 Reverse	+C1-C1 Normal	К <u>к</u>
	LAG 0.	.866			30	30									P2 P3 PN
	LAG 0.	.707			45 45	45									
1	LEAD 0	.707			135	135									1 N 3 K k
	LEAD 0.	.866			150	150									
46	1.	.000	0	180	180	180	W <sub>1</sub> =Negative value W <sub>3</sub> =Positive value	$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3 < I_N$	P3	PN	P1	+C3-C3 Normal	+C1-C1 Reverse	K k
	LAG 0.	.866			210	210									
	LAG 0.	.707			225	225									PN
	LEAD 0.	.707			135	315									1 N 3
	LEAD 0.	.866			150	330	,			P3				3-C3 +C1-C1 erse Reverse	K k
47	1.	.000	0	180	180	0	W <sub>1</sub> =Negative value W <sub>3</sub> =Negative value	$V_{1N} = V_{3N} < V_{13}$	$I_1 = I_3$ $I_N = 0$		PN	P1	+C3-C3 Reverse		K k
1	LAG 0.	.866			210	30									
1	LAG 0.	.707			225 4	45									P3

Note1: The above examples for incorrect wiring are typical. Extreme cases are excluded such as burnout or destruction of the instrument, VT, or CT caused by voltage application to a current circuit or current application to a voltage circuit.

# MITSUBISHI Electronic Multi-Measuring Instrument

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